

**RECEIVED**

District I  
 1625 N. French, Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Artesia, NM 88210  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

SEP 1 2005

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

OIL CONSERVATION DIVISION

WELL API NO.  
 30-021-20346

5. Indicate Type Of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 LG-4622

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER CO2 Supply Well

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

2. Name of Operator  
 OXY USA Inc. 16696

3. Address of Operator  
 P.O. Box 50250 Midland, TX 79710-0250

7. Lease Name or Unit Agreement Name  
 Bravo Dome Carbon Dioxide Gas Unit  
 1932

8. Well No.  
 361

9. Pool name or Wildcat  
 Bravo Dome Carbon Dioxide Gas 640

4. Well Location  
 Unit Letter G : 1653 Feet From The north Line and 1650 Feet From The east Line  
 Section 36 Township 19N Range 32E NMPM Harding County

10. Date Spudded 7/6/05 11. Date T.D. Reached 7/9/05 12. Date Compl. (Ready to Prod.) 7/20/05 13. Elevations (DF & RKB, RT, GR, etc.) 4786.4' 14. Elev. Casinghead

15. Total Depth 2525' 16. Plug Back T.D. 2515' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
2400-2460' Tubb 20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
GR/CCL 22. Was Well Cored  
No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	730'	12-1/4"	480sx - Circ	N/A
5-1/2"	5.9#FG/15.5#	2517'	7-7/8"	400sx - Circ	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)  
4 SPF @ 2400-2440, 2450-2460'  
Total 208 .52" holes

27. ACID, SHOT, FRACTURE, CEMENT, SOOZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2400-2460'</u>	<u>13272q KCl gel CO2 frac w/63000#sd</u>

**28. PRODUCTION**

Date First Production 7/20/05 Production Method (*Flowing, gas lift, pumping - Size and type pump*) flowing Well Status (*Prod. or Shut-in*) prod

Date of Test 8/21/05 Hours Tested 24 Choke Size 3-orf Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 4500 Water - Bbl. 0 Gas - Oil Ratio ---

Flow Tubing Press. --- Casing Pressure 150 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 4500 Water - Bbl. 0 Oil Gravity - API - (*Corr.*) ---

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) sold Test Witnessed By D. Holcomb

30. List Attachments  
C-103, C-104, Deviation Svy, Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name David Stewart Title Sr. Reg Analyst Date alal05

E-mail address david.stewart@oxy.com

