Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-059-20467

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2334

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Supply Well

8. Well Number 312

2. Name of Operator OXY USA Inc.

9. OGRID Number 16696

3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250

10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter G : 1980 feet from the north line and 1980 feet from the east line

Section 31 Township 23N Range 34E NMPM County Union

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4819.2'

Pit or Below-grade Tank Application ☐ **or Closure** ☐

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ mil **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: Completion			☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines** ☐ **, a general permit** ☐ **or an (attached) alternative OCD-approved plan** ☐

SIGNATURE _____ TITLE Sr. Regulatory Analyst DATE 9/12/05

Type or print name David Stewart E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

APPROVED BY _____ TITLE DISTRICT SUPERVISOR DATE 9/15/05

Conditions of Approval, if any:

BDCDGU 2334-312

6/14/05
MI & RUWL R Compensated Neutron Log

6/21/05
MI & RUSU 2.375 Tbg to 2323', Swab Well Dry
P & LD Tbg - NU Frac Valve RD & MOSU
Daily Cost $9,852

06/28/05
Dump 8 BBL 15% HCL + 8 BBL 6% KCL
RUWL R 3.125 Perf Gun Perforate with 4 DPJSPF
@ .52" per Hole with 120 deg Phasing
2036' to 2046' , 2052' to 2062' , 2074' to 2088'
2100' to 2110' , 2118' to 2128' , 2140' to 2150'
Flow Well to Clean Up
Daily Cost $ 15,345

6/29/05
1st Day of Production

7/22/05
Frac Down 5.50" Casing with 308 BBL gel KCL containing
509 sx 10/20 Brady Sand foamed with 66 Tons of CO2.
Well Screened out on 8 lb/gal Sand – Flush, but unable to Clear Casing
Max TP – 2750 psi Avg TP – 1350 psi AIR – 40 BPM
355 sx of Sn in Formation
Flow well on .5" Choke - Well Dead

Daily Cost $ 74,839

7/27/05
MI & RUSU R Sand Pump Tag @ 2200'
CO Sn 2200' to 2275' RD & MOSU
Return Well to Production - **Final Report**

Daily Cost $ 3,905
Total Completion Cost $ 96,941