District I

1625 N. French Dr., Hobbs, NM 88240

District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

Submit to Appropriate District Office

5 Copies

Form C-104

Revised June 10, 2003

District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT														
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											RT			
¹ Operator name and Address									² OGRID Number					
OXY USA Inc.												16696		
P.O. Box 5		³ Reaso				on for Filing Code/Effective Date								
Midland. 7							NW 6 Pool Code							
30-0 50 20467 Phayo Dom						e Carbon Dioxide Gas 640				96010				
59-20467 Bravo 7 Property Code 8 Property Name						me carbon broxide das out				9 Well Number				
	Bravo Dome Carbon Dioxide Gas Unit 2					2334 312								
10	<u>27111</u> Surface	Location												
UL or lot no.				Range Lot. Idn Feet			t from the North/South Line			ie Eas	st/West line	County		
G	31	23N	34E		1	980	<u>north</u>		1980		east	Union		
1;	Botto	n Hole Lo		,	,	·								
UL or lot no.	or lot no. Section Township		Range	Lot. Idn Feet		t from the North		South Line Feet from		the East/West line		County		
12 Lse Code	13 Produ	icing Method C	nde 14 Gas	Connection Date	15 C	⁵ C-129 Permit Number		- 16	C-129 Effe	ctive Date	17 C-	129 Expiration Date		
P	1100.	F	6/29/05			C-129 Tomme radinoci			0 12) 200	onvo Duic		12) Explanon Suc		
III. Oil and Gas Transporters														
18 Transpor	ter	19	Transporter Name			20 POD 21 O/O			POD ULSTR Location					
OGRID			and Address						 		and Description			
16696		(Y USA Inc.			2	83/	08/04	G '						
P.O. 303 Amistad, NM 88410														
	7 10	110000, 1111												
									<u> </u>					
IV. Produced Water														
23 POI		<u> </u>			24	POD ULS	TR Location	n and Des	cription					
V. Well Co	mpletic	n Data												
25 Spud Date 26 Res			ady Date 27 TD			²⁸ PBTD			²⁹ Perforations ³⁰ DHC, MC			DHC, MC		
6/10/05 6/29/05		2315' 32 Casing & Tubing Size			2275 ·			2036	2150	24.5 1 . 6				
31 Hole Size			32 Cas	ing & Tubing Size		33 Depth Set				³⁴ Sacks Cement				
12-1/4"			8-5/8"			760'			480s)		\$X			
7-7/8"			5-1/2"			2301'					400	sx		
<u> </u>				<u> </u>										
VI. Well To		38 /	Test I amad	, 	39 The D	racel at a	40	Can Property						
Date New			cry Daic	³⁷ Test Date		38 Test Length		•	³⁹ Tbg. Pressure		40 Csg. Pressure			
41 Chalassi	6/29 41 Choke Size 42 Oil		′05	7/27/09 43 Water	5	 	24 44 Gas	24 Gas		45 AOF		108		
ļ					1			~ AUF			46 Test Method			
3-orf		ules of the Oil C	onservation	0 Division have been	,	<u> </u>	2900	ightharpoonup	,	<u> </u>		flowing		
complied with and best of my knowl	d that the i	nformation give	n above is tru	e and complete to	the			OILCO	NSHRVAT	LIQN DI.	VISION			
Signature:	A_{i}	Approved by:												
Printed name:							Title:							
David Ster	—	DISTRICT SUPERVISOR												
Title: Sr. Regulatory Analyst						Approval Date: 9/15/05								
Email			<u>-</u>		········									
david stew	—-∦							İ						
Date: 432-685-5717														