

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-059-20466

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L-6229

7. Lease Name or Unit Agreement Name:
Bravo Dome Carbon Dioxide Gas Unit
2333

8. Well Number

363

9. OGRID Number

16696

10. Pool name or Wildcat 96010
Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other CO2 Supply Well

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter G : 1880 feet from the north line and 1979 feet from the east line

Section 36 Township 23N Range 33E NMPM County Union

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4924.9'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/12/05

Type or print name David Stewart

E-mail address: david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/15/05

Conditions of Approval, if any:

BDCDGU 2333 - 363G

6/14/05

MI & RUWL R Compensated Neutron Log

6/20/05

MI & RUSU 2.375 Tbg to 2323', Swab Well Dry

P & LD Tbg - NU Frac Valve RD & MOSU

Daily Cost \$10,478

06/26/05

Dump 8 BBL 15% HCL + 8 BBL 6% KCL

RUWL R 3.125 Perf Gun Perforate with 4 DPJSPF

@ .52" per Hole with 120 deg Phasing

2156' to 2166', 2172' to 2182', 2198' to 2208', 2214' to 2220', 2238' to 2254'

Lost Perf Gun in the Well

Daily Cost \$ 13,738

6/27/05

MI & RUSU RTG with Overshot - Recover Complete Fish

RD & MOSU Flow to Clean up.

Daily Cost \$ 3,660

6/29/05

1st Day of Production

7/22/05

Frac Down 5.50" Casing with 500 BBL gel KCL containing

782 sx 10/20 Brady Sand foamed with 91 Tons of CO2.

Liquid Pump Truck blew pump cap, shut down job - Screen Out, unable to Flush

Max TP - 2907 psi Avg TP - 1877 psi AIR - 40 BPM

ISIP - 2907 psi - 670 sx of Sn in Formation

Flow well on .5" Choke - Well Dead

Daily Cost \$76,937

7/28/05

MI & RUSU PU & R 2.375 Tbg Tag Sand @ 1440'

RU Foam Unit Wash and Circulate 1440' to 2380'

Circ Hole Clean RD Foam Unit and Service Unit

Flow Well to Pit for Clean Up - **Final Report**

Daily Cost \$ 8,731

Total Completion Cost \$ 113,554