

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised June 10, 2003

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-059-20465

5. Indicate Type Of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
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7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit  
2233

8. Well No.  
012

9. Pool name or Wildcat  
96010  
Bravo Dome Carbon Dioxide Gas 640

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ CO2 Supply Well  
b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator  
OXY USA Inc. 16696

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
Unit Letter F : 1978 Feet From The north Line and 1755 Feet From The west Line  
Section 1 Township 22N Range 33E NMPM Union County

10. Date Spudded 6/3/05 11. Date T.D. Reached 6/6/05 12. Date Compl. (Ready to Prod.) 6/28/05 13. Elevations (DF & RKB, RT, GR, etc.) 4895.9' 14. Elev. Casinghead

15. Total Depth 2420' 16. Plug Back T.D. 2390' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 2170-2262' Tubb 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CN/GR/CCL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	740'	12-1/4"	450sx - Circ	N/A
5-1/2"	5.9#FG/15.5#	2414'	7-7/8"	400sx - Circ	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)  
4 SPF @ 2170-2190, 2206-2226, 2242-2262'  
Total 252 .52" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
2170-2262' 22260q KCl gel CO2 frac w/91000#sd

28. PRODUCTION

Date First Production 6/28/05 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) prod

Date of Test 7/27/05 Hours Tested 24 Choke Size 3-orf Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 2800 Water - Bbl. 0 Gas - Oil Ratio ---

Flow Tubing Press. Casing Pressure 105 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 2800 Water - Bbl. 0 Oil Gravity - API -(Corr.) ---

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By D. Holcomb

30. List Attachments C-103, C-104, Deviation Svy. Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 9/12/05  
E-mail address david.stewart@oxy.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montova		T. Mancos	T. McCracken
T. San Andres	1480' T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	1646' T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinervy	T. Gr. Wash		T. Morrison	T.
T. Tubb	2157' T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo	T. Santa Rosa	1195'	T. Wingate	T.
T. Wolfcamp	Yeso	1775'	T. Chinle	T.
T. Penn	T. Cimarron	2138'	T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from ----- to -----

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	740	740	redbed
740	2420	1680	sandstone/shale