

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-053-20011
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Angel Eyes
8. Well Number 1
9. OGRID Number 164187
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Twining Drilling Corporation

3. Address of Operator
332 White Oak Drive NE, Albuquerque, NM 87122-1411

4. Well Location

Unit Letter N : 800 feet from the North line and 1716 feet from the West line
Section 19 Township 4N Range 1E NMPM Socorro County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 4844'

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type: workover Depth to Groundwater: 200' Distance from nearest fresh water well: 300' Distance from nearest surface water: 1 mile

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume: 1500 bbls; Construction Material: earth and synthetic liner

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TDC will re-enter the existing 9-5/8" surface casing and main hole below surface casing. TDC will drill thru cement plugs utilizing fresh water gel mud. A 5M double gate blowout preventer for blowout prevention and protection will be installed. The total depth will be 9,300'. An 8-3/4" hole will be drilled to 9,300' and 5-1/2" casing (15.5 and 17.0) will be set to 9,300'. Twelve Hundred sacks of cement will be used. Drill stem tests and open hole logging services will be employed as required to perform formation evaluations. The anticipated spud date is September 8, 2005.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Nathan Twining

TITLE: President

DATE: September 2, 2005

Type or print name: Nathan A. Twining

E-mail address: N/A

Telephone No.: 505-856-2238

For State Use Only

APPROVED BY: R. E. [Signature]

TITLE

DISTRICT SUPERVISOR

DATE 9/8/05

Conditions of Approval (if any):