

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: TWINING DRILLING CORPORATION Telephone: 505-843-6776 e-mail address: N/A
Address: 332 WHITE OAK DRIVE NE, ALBUQUERQUE, NM 87121-1411
Facility or well name: ANGEL EYES API #: 30-053-20011 U/L or Qtr/Qtr N Sec 19 T 4N R 1E
County: SOCORRO Latitude 34.55281 degr N Longitude -106.8809300 degr W NAD: 1927 ☐ 1983 ☒
Surface Owner: Federal ☐ State ☐ Private ☒ Indian ☐

Pit Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input checked="" type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>750</u> bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____ Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) <u>200 FEET</u> Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) <u>NO</u> Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.) <u>GREATER THAN 1000 FEET</u> Ranking Score (Total Points)
	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) <u>100 feet or more</u> (0 points)
	Yes (20 points) <u>No</u> (0 points)
	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) <u>1000 feet or more</u> (0 points)

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 07/04/2005

Printed Name/Title NATHAN A. TWINING, PRESIDENT

Signature

Nathan A. Twining

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title _____

Signature _____

Date: _____

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, NM 87504-2088

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-053-20011	² Pool Code	³ Pool Name
⁴ Property Code 17588	⁵ Property Name ANGEL EYES	⁶ Well Number 1
⁷ OGED No. 148895	⁸ Operator Name Davis Petroleum Corp.	⁹ Elevation 4844

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	T-4-N	R-1-E		800	SOUTH	1716	WEST	SOCORRO

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres	¹³ Joint or Infill N	¹⁴ Consolidation Code	¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>NEW MEXICO PRINCIPAL MERIDIAN CALCULATED RECORD BEARING N 00-01-17 W 5287.26' R-1-W R-1-E</div> <div>1716' 800' 3039.30'</div> <div>Fd. 4" PIPE AT FENCE INTERSECTION EAST</div>	<div>GRANT RIVER BELEN BOUNDARY WEST</div>		<div>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature C.D. Gritz Printed Name Agent Title September 21, 1995 Date</div> <div>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. SEPTEMBER 16 1995 Date of Survey Signature and Seal of Registered Surveyor: Certificate Number</div>
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FILE

Harbor Operating, LLC

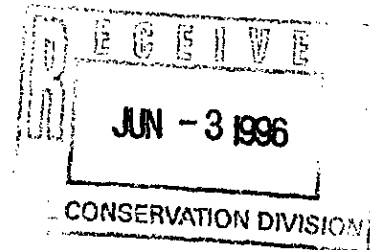
PETROLEUM CONSULTANTS

602 South Harbor Court • Granbury, Texas 76048 • Office / Fax (817) 579-8260

Cecil D. Gritz
Engineering

Kelton W. Cloud
Geological

May 30, 1996



Roy Johnson, Senior Petroleum Geologist
Supervisor District IV
State of New Mexico
Oil Conservation Division
2040 Pacheco Street
Santa Fe, N.M. 87505

RE: Davis Petroleum Corp.
Angel Eyes #1
Socorro Co., N.M.

Dear Roy:

Pursuant to our telephone conversation earlier today please find enclosed 5 copies of completed Form C-105 for the referenced well. As previously requested, Davis Petroleum Corp. continues to specify that all information in your possession pertaining to the subject well be kept tight.

Thanks for your attention to this matter and for all previous assistance with this project for Davis Petroleum Corp.

Very truly yours,

C.D. Gritz

c: Davis Petroleum Corp.

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 8821

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Div.
2040 Pacheco St
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-0534-20011

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER P&A

2. Name of Operator
Davis Petroleum Corp.

3. Address of Operator
1360 Post Oak Blvd., Suite 2400 Houston, Texas 77056

4. Well Location
Unit Letter N: 800 Feet From The South Line and 1716 Feet From The West Line
Section 19 Township 4N Range 1E NMPM Socorro County

10. Date Spudded 3/2/96 11. Date T.D. Reached 3/25/96 12. Date Compl. (Ready to Prod.) P&A 3/28/96 13. Elevations (DFA RKB, RT, GR, etc.) 4844' GL 4856' KB 14. Elev. Casinghead 4844'

15. Total Depth 8074' KB 16. Plug Back T.D. Surface 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools None

19. Producing Interval(s), of this completion - Top, Bottom, Name P&A 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Phasor Ind./GR/SP/Cal./CNL/LDT/Dipole Sonic 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	123' KB	17 1/2"	113sx CL G + 3%CC	None
9 5/8"	36	1022' KB	12 1/4"	320sx 65/35 Poz	None
				100sx CL G + 2%CC	
				43sx CL G + 3%CC	

24. LINER RECORD None					25. TUBING RECORD None		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
None				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION None
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API - (Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature C.D. Gritz Printed Name C.D. Gritz Title Agent Date 5/30/96

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88212

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Div.
2040 Pacheco St
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-0534-20011
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Angel Eyes		
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> OTHER <u>P&A</u>			8. Well No. 1		
2. Name of Operator Davis Petroleum Corp.			9. Pool name or Wildcat Santa Fe Group		
3. Address of Operator 1360 Post Oak Blvd., Suite 2400 Houston, Texas 77056					
4. Well Location Unit Letter <u>N</u> : <u>800</u> Feet From The <u>South</u> Line and <u>1716</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>4N</u> Range <u>1E</u> NMPM Socorro County					
10. Date Spudded 3/2/96	11. Date T.D. Reached 3/25/96	12. Date Compl. (Ready to Prod.) P&A 3/28/96	13. Elevations (DFA RKB, RT, GR, etc.) 4844' GL 4856' KB		14. Elev. Casinghead 4844'
15. Total Depth 8074' KB	16. Plug Back T.D. Surface	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools None	
19. Producing Interval(s), of this completion - Top, Bottom, Name P&A				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Phasor Ind./GR/SP/Cal./CNL/LDT/Dipole Sonic				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	123' KB	17 1/2"	113sx CL G + 3%CC	None
9 5/8"	36	1022' KB	12 1/4"	320sx 65/35 Poz 100sx CL G + 2%CC 43sx CL G + 3%CC	None
24. LINER RECORD None					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD None
					SIZE DEPTH SET PACKER SET
26. Perforation record (interval, size, and number) None			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION None					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl. Gas - MCF	Water - Bbl. Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>C.D. Gritz</u>		Printed Name <u>C.D. Gritz</u>		Title <u>Agent</u>	Date <u>5/30/96</u>

FILE

Harbor Operating, LLC

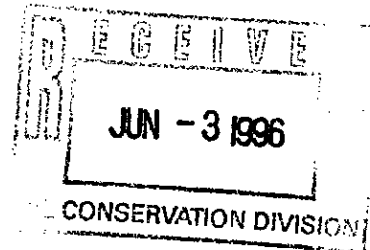
PETROLEUM CONSULTANTS

602 South Harbor Court • Granbury, Texas 76048 • Office / Fax (817) 579-8260

Cecil D. Gritz
Engineering

Kelton W. Cloud
Geological

May 30, 1996



Roy Johnson, Senior Petroleum Geologist
Supervisor District IV
State of New Mexico
Oil Conservation Division
2040 Pacheco Street
Santa Fe, N.M. 87505

RE: Davis Petroleum Corp.
Angel Eyes #1
Socorro Co., N.M.

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Thanks for your attention to this matter and for all previous assistance with this project for Davis Petroleum Corp.

Very truly yours,

C.D. Gritz

c: Davis Petroleum Corp.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6609	6622	13	Salt Stringer				
6636	6642	6	Salt Stringer				
6690	6704	14	Salt Stringer				
6718	6732	14	Salt Stringer				
6792	6842	50	Porous Volcanic				
6842	7008	166	Basalt Welded Tuffs				