

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

WELL API NO.
30-007-20630
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name  VPR A	
b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____				8. Well No.  170	
2. Name of Operator  EL PASO ENERGY RATON, L.L.C.				9. Pool name or Wildcat 96970 Stubblefield Canyon Raton - Vermejo Gas	
3. Address of Operator  PO BOX 190 RATON, NEW MEXICO 87740					
4. Well Location  Unit Letter <u>H</u> : <u>1353</u> Feet From The <u>North</u> Line and <u>778</u> Feet From The <u>East</u> Line  Section <u>6</u> Township <u>31N</u> Range <u>21E</u> NMPM Colfax County					
10. Date Spudded  06/20/05	11. Date T.D. Reached  06/21/05	12. Date Compl (Ready to Prod.)  07/28/05	13. Elevations (DF& R(B. RT, GR, etc.)  7,834' (GL)	14. Elev. Casinghead  7,834'	
15. Total Depth  2,185'	16. Plug Back T.D.  2,145'	17. If Multiple Compl. How Many Zones?  	18. Intervals Drilled By  0 - TD	Rotary Tools  NONE	
19. Producing Interval(s), of this completion - Top, Bottom, Name  1104' - 1912' Vermejo - Raton Coals				20. Was Directional Survey Made  NO	
21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log / Gamma Ray				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	331'	11"	100 sks	None
5 1/2"	15.5	2,150'	7 7/8"	265 sks	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	2,009'	No			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
1873'- 1876', 1878'- 1881', 1909'- 1912' 36 Holes 1735'- 1737', 1769'- 1772', 1819'- 1822' 32 Holes 1104'- 1110', 1146'- 1153' 44 Holes			DEPTH INTERVAL 1104' - 1912' AMOUNT AND KIND MATERIAL USED 142,027 lbs 16/30 sand		
28. PRODUCTION					
Date First Production 08/25/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.		Well Status (Prod. or Shut-in) Production	
Date of Test 08/25/05	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period Oil - Bbl. N/A	Gas - MCF 0	Water - Bbl. 395
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 0	Water - Bbl. 395
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.					Test Witnessed By: Steven Medina
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.					
Signature: Shirley Mitchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 09/21/05					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____

T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. <i>Cliff House</i> _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Raton Top 0' _____
T. Morrison _____	T. Vermejo 1,729' _____

T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

OIL OR GAS SANDS  
OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology