

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

**RECEIVED**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
6 2005

|                                      |  |
|--------------------------------------|--|
| WELL API NO.                         | 30-007-20630   |
| 5. Indicate Type of Lease            | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.         |  |
| 7. Lease Name or Unit Agreement Name | VPR A  |
| 8. Well Number                       | 170  |
| 9. OGRID Number                      | 180514   |
| 10. Pool name or Wildcat             | Stubblefield Canyon - Vermejo Gas                                      |

**OIL CONSERVATION DIVISION**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|  |
|--|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane |
| 2. Name of Operator<br>EL PASO ENERGY RATON, L.L.C.  |
| 3. Address of Operator<br>PO BOX 190, RATON, NM 87740  |

|  |  |
|--|--|
| 4. Well Location<br>Unit Letter <u>H</u> : <u>1353</u> feet from the <u>North</u> line and <u>778</u> feet from the <u>East</u> line<br>Section <u>6</u> Township <u>31N</u> Range <u>21E</u> <u>NMPM</u> <u>Colfax</u> County | 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><u>7,834'</u> (GL) |
|--|--|

|  |
|--|
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>                                 |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____                                  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                            |  |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/>       |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>               |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>       |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: <input type="checkbox"/>                  | Completion <input checked="" type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/14/05 Schlumberger ran Acoustic Cement Bond Log. Estimated cement top at surface. ✓  
07/21/05 Patterson perf'd 1<sup>st</sup> stage - 1873'- 1876', 1878'- 1881', 1909'- 1912' 36 Holes  
HES frac'd 1<sup>st</sup> stage - Pumped 335,448 scf 70% quality nitrogen foam with 20# Linear gel with 18,414 lbs 16/30 sand.  
HES re-frac'd 1<sup>st</sup> stage - Pumped 510,931 scf 70% quality nitrogen foam with 20# Linear gel with 24,329 lbs 16/30 sand.  
07/22/05 Patterson perf'd 2<sup>nd</sup> stage - 1735'- 1737', 1769'- 1772', 1819'- 1822' 32 Holes  
HES frac'd 2<sup>nd</sup> stage - Pumped 436,869 scf 70% quality nitrogen foam with 20# Linear gel with 36,376 lbs 16/30 sand.  
Patterson perf'd 3<sup>rd</sup> stage - 1104'- 1110', 1146'- 1153' 44 Holes  
HES frac'd 3<sup>rd</sup> stage - Pumped 234,707 scf 70% quality nitrogen foam with 20# Linear gel with 62,908 lbs 16/30 sand.  
07/28/05 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 09/21/05  
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 9/26/05  
Conditions of Approval (if any): \_\_\_\_\_