

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO
 30-021-20528

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER CO2 Well _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 Libby Minerals LLC 1931

2. Name of Operator
 Reliant Exploration and Production, LLC.

8. Well No.
 8-1-K

3. Address of Operator
 10817 West County Road 60 Midland, TX 79707

9. Pool name or Wildcat
 Bravo Dome 96010

4. Well Location
 Unit Letter K : 1700 Feet From The South Line and 1700 Feet From The West Line
 Section 8 Township 19 N Range 31 E NMPM Harding County

10. Date Spudded 8/16/2011 11. Date T.D. Reached 8/29/2011 12. Date Compl. (Ready to Prod.) 12/14/2012 13. Elevations (DF& RKB, RT, GR, etc.) 4465 14. Elev. Casinghead

15. Total Depth 3645' 16. Plug Back T.D. 3439' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 2293-2296 MD, 2555-2557 MD, 2813-2815 MD, 3074-3076 MD, 3334-3346MD Tubb 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	36#	738	12.25"	410 sx Circ 78 sks	NA
7"	26#	2236 MD	8 3/4"	300 sx Circ 113 sks	NA
4 1/2"	11.6#	3479 MD	6 1/8"	315 sks Circ 9 sks	NA

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 (7) .41"EHD Shots @ 2293-2296 MD
 (7) .41"EHD Shots @ 2555-2557 MD
 (10) .41"EHD Shots @ 2813-2815 MD
 (11) .41"EHD Shots @ 3074-3076 MD - (11) .41"EHD Shots @ 3344-3346 MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 2293-3346MD 29,779g gel -123.6 tons CO2 - 200,220 # snd

PRODUCTION

28. Date First Production 12/14/12 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test 2/1/13	Hours Tested 24	Choke Size 1.875"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 367.69	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 99.04	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 367.69	Water - Bbl. 3	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By V. Vanderburg

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Vance Vanderburg Title Manager Date 2/4/13

