Submit 3 Copies	State of New Mexico			Form C-103		
to Appropriate	Energy, Minerals, and Natural Resources Department			Revised 1-1-89		
District Office						
DISTRICT I	OIL CONSERVATION DIVISION			WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088			30-021-20255		
	Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa re, New Mexico 6/304-2000			STATE FEE X		
				6. State Oil & Gas Lease No.		
DISTRICT III			0. 50	ate On & Gas Leas	se No.	
1000 Rio Brazos Rd., Aztec, NM 87410						
SUNDRY	NOTICES AND REPORTS C	N WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Le	ase Name or Unit	Agreement Name	
	FORM C-101) FOR SUCH PROPOSALS.)					
1. Type of Well			E	BRAVO DOME CO	2 GAS UNIT	
	AS X OTHER	CO2				
	OTHER			ell No.		
2. Name of Operator			o. w			
Oxy USA Inc				2133-031		
3. Address of Operator			9. Po	ol name or Wilder	ıt İ	
P.O. Box 303, AMIST	AD, NEW MEXICO 88410		[	BRAVO DOME CO	2 GAS UNIT	
4 Well Leastien						
4. Well Location Unit Letter G: 1	973 Feet From The East	Line and	1838	Feet From The	North Line	
		<del></del>	NMPM			
Section 03	Township 21N	Range 33E	NMPM	Harding	County	
	10. Elevation (Sho	ow whether DF, RKB, RT, GR, etc.)	)			
		4891 <u>GR</u>				
III. Che	ck Appropriate Box to Ind	icate Nature of Noti	ce Report o	or Other Data		
	11 1	1			\ <u>-</u>	
NOTICE OF	INTENTION TO:		SUBSEQUE	ENT REPORT (	)F: 	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	κ [	ALTER	RING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING ORNE F		ANIO ARANIDONIMENT V	
TEMPORARIET ABANDON	CHANGE LANG	COMMENCE DRIE	LING OF NO.	=	AND ABANDONMENT X	
PULL OR ALTER CASING CASING TEST AND CEMEN			D CEMENT JOB			
OTHER:		OTHER:	_			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  SEE RULE 1103.						
7/11/05 - MIXRUSU, kill well with FW, NUBOP, run cement retainer on workstring to 2232 feet, pump 15 sacks of Premium						
Plus cement (125% of Cimarron Anhydrite/Tubb annular volume), sting out of retainer, spot 5 sacks of cement on top of						
retainer, displace casing with corrosion inhibited fluid and test casing to 500 psi, ok, pull workstring to 1963 feet, spot 20						
sacks of cement across Glorietta and Yeso formations, pull workstring to 30 feet and pump 5 sacks of cement to fill casing,						
NDBOP, RDMOSU.						
				_		
8/25/2005 - cut off wellhead, install PXA marker, cut off well anchors and clean location.						
			./	Heer,		
<b>}</b>			عدر آ	۶۵ ار) مع	•	
			Ju of	10/7° 1	· ,	
			-1	O l	1001 X	
				_	WELL	
					<b>1</b>	
I hereby certify that the information above	e is true and complete to the best of my k			DATE 0	<i>U</i>	
		E Team Leader		<del>-</del>	/25/2005	
(This space for State Use)	ncomb//		<u> </u>	TELEPHONE	NO. (505) 374-3010	
(This space for State Use)	John III	<u>+OISTRICT SU</u>	PERVISE	DATE /	14/05	
CONDITIONS OF APPROVAL, IF ANY:		THE PART & PART BANK BANK BANK BANK BANK BANK BANK BANK	The Part VILL	<u> </u>		
	<del>//</del>					
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