

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-059-20320

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER CO2

2. Name of Operator

Oxy USA Inc

8. Well No.

2135-201

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

4. Well Location

Unit Letter F : 1985 Feet From The North Line and 1942 Feet From The West Line
Section 20 Township 21N Range 35E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4693 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

7/5/2005 - MIRUSU, kill well with fresh water, NUBOP, run cement retainer on workstring to 2168 feet, retainer would not set, pull retainer and workstring and SDON.

7/6/2005 - Kill well with fresh water, run new cement retainer on workstring, set retainer at 2168 feet, pump 20 sacks of Premium Plus cement (125% of Cimarron Anhydrite/Tubb annular volume), sting out of retainer, spot 5 sacks of cement on top of retainer, displace casing with corrosion inhibited fluid and test casing to 500 psi, held ok, pull workstring to 1779 feet, spot 20 sacks of cement across Glorietta and Yeso formations, pull workstring to 30 feet and pump 5 sacks of cement to fill casing, NDBOP, RDMOSU.

8/25/2005 - cut off wellhead, install PXA marker, cut off well anchors and clean location.

*Inspected on
10/4/05
OK [Signature]*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Team Leader DATE 8/25/2005

TYPE OR PRINT NAME Danny A. Holcomb TELEPHONE NO. (505) 374-3010

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/4/05

CONDITIONS OF APPROVAL, IF ANY: