

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED OCD

WELL API NO. 30-021-20564
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Libby Minerals LLC 2031
8. Well Number 20-1-P
9. OGRID Number 251905
10. Pool name or Wildcat Bravo Dome 96010
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4582.9
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A2: DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 000) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other CO2 Well

2. Name of Operator
Reliant Exploration & Production, LLC.

3. Address of Operator
10817 West County Road 60 Midland, TX 79707

4. Well Location
 Unit Letter P : 660 feet from the South line and 660 feet from the East line
 Section 20 Township 20 N Range 31 E NMPM County Harding

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Vance Vandenberg TITLE Manager DATE 5-22-13

Type or print name Vance Vandenberg E-mail address: vance@reliantexploration.com Telephone No. 432-555-7085

APPROVED BY: Ed Martin TITLE **DISTRICT SUPERVISOR** DATE 6/3/2013
 Conditions of Approval (if any):

Libby Minerals LLC 2031 20-1-P

5/16/13

(11:00)MIRU Reliant Rig #1. KB = 10' AGL.

5/17/13

Finish RU. Inspected rig, drill collars, and drill pipe. Spud in at (10:15) / Drill 12.25" surface hole from 0' to 665' / Average WOB 12 / 100-110 RTS / 390 gpm @ 900 psi.

5/18/13

Drill 12.25" surface hole from 665' to 726' (01:30)/ Average WOB 15/ 100-110 RTS / 360gpm @ 375 psi.

Circulate and condition hole

(03:30) TOOH

(06:30)Ran 8.625, 24.0 lb/ft, J-55, ST&C, from 10' to 706' . (09:45) Circulate and Condition hole

(09:45) MIRU O-Tex to pump surface cement job as follows:

Pressure tested lines to 2000 psi. Pumped 10 bbl spacer. Pumped 440 sks of Class C + 2% Calcium chloride cement at 14.8ppg at 4 BPM and 106 psi. Dropped top plug and pumped 42.3 bbls displacement at 3 BPM and 350 psi. Bumped plug to 800 psi. Float held. Circulated a total of 45 bbls to surface.

Plug down at 10:40 hours on 5/18/2013. WOC

(15:00)Remove landing joint and nipple up BOP

(18:00)Drilled 7 7/8 production hole from 726' to 1181' / Average WOB 8 / 105 RTS / 400 gpm @ 600 psi.

5/19/2013

Drilled 7 7/8 production hole from 1181' to 2296' / Average WOB 11 / 107 RTS / 395 gpm @ 950 psi

5/20/2013

Drilled 7 7/8 production hole from 2296' to 2317' / Average WOB 14 / 110 RTS / 395 gpm @ 1090 psi

(01:00)Circulate

TOOH (03:00)

(08:30)MIRU Weatherford wire line to run open hole logs.

(10:30)Ran 5 ½ casing as follows: 5.5", 17#, Chrome sub from 8' to 11'. Ran 5.5", 5.4#, FG casing from 11' to 2050'. Ran 5.5", 15.5#, J-55, 8 RD, casing from 2050' to 2261'.

5/21/2013

(05:30)Circulate and Condition hole

(06:30)MIRU O-TEX to pump cement as follows:

Pressure tested lines to 2000 psi. Pump 15 bbls spacer. Pumped 180 sks lead cement Class C + 2% GYP + 3%Calcl2 + 2% SM + 1/8 lb per sk celloflake at 11.1 ppg at 3 bpm at 100 psi. Pumped 105 sks tail cement Class C + 2% GYP + 3%Calcl2 + 2% SM + 1/8 lb per sk celloflake at 13.2 ppg at 3 bpm at 250 psi. Dropped top plug. Displaced cement with 52 bbls 4% KCL at 3 bpm and 250 psi. Did not bump plug. Pumped 2 bbls 4 % KCL, still did not bump plug. Pumped 1 bbl 4% KCL, still did not bump plug. Pumped a total of 3 bbls over displacement and did not bump plug. Bled off. Float equipment did not hold. Circulated 60 bbls to surface. Plug down at 12:11 hours on 5/21/13. Left cement head on for cement to cure. Nipple down BOP equipment and clean pits and location.

Rig released at 16:30 hours on 5/21/13.