Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr. OCD
Santa Fe, NM 87505

2013 JUL 29 P 2: 59

Form C-103
Revised August 1, 2011

WELL API NO. 30-021-20542
5. Indicate Type of Lease   STATE ☐   FEE ☐   P
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐   Gas Well ☐   Other X CO2

2. Name of Operator   Hess Corporation

3. Address of Operator   PO Box 840   Seminole TX   79360

7. Lease Name or Unit Agreement Name West Bravo Dome Unit
8. Well Number   322J
9. OGRID Number   495
10. Pool name or Wildcat West Bravo Dome CO2 Gas

4. Well Location

Unit Letter __J__ : __1650__ feet from the __S__ line and __1650__ feet from the __E__ line

Section __32__   Township __19N__   Range __30E__   NMPM   County __Harding__

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
4400 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐	

OTHER: rePerf prod casing   ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS.☐	P AND A ☐
CASING/CEMENT JOB ☐	

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1930 322J
08/12/2013

MIRU pulling unit, and equipment. Set up and hook tanks. Unset packer and circulate casing with produced water to kill well. (If packer wont unset, run in w/plug and set plug in packer, pull off from packer & TOH w/fibreglass tbg & LD. PU & TIH w/ workstring & latch onto packer. TOH w/workstring & packer).ND WH & NU BOPs. TOOH and standback fibreglass tubing and packer. Ensure casing is loaded w/produced water to keep well dead. CI well.	MIRU. TOOH w-tbg & packer
MIRU wireline services. Tag PBTD to determine fill. Get on depth w/CL and perforate from 1893'-1920' & 1927' - 1940' w/ 6 spf (RAZR charge - 3- 3/8" gun, 25 gm charge, 0.47" entry hole, 46.11 penetration) RDMO wireline services. If fill found, TIH w/ hit and clean out. TOH w/bit and LD. Keep well SI	Perforation job
Kill well (trickle water down the casing). Pickup and run new Weatherford AS packer with workstring with on/off tool on bottom of workstring and set @ 1860 ft, unlatch from packer & TOH & LD workstring. PU & TIH w/fibreglass tbg (check how much tension is needed for fiberglass tubing).Latch back into packer and & space out.	Replace tubing bonnet & TIH w/fiberglass tubing
ND BOPs NU wellhead. Pressure test the casing to 500 psi for 30 mins. Clean well site & RDMO. Return well back to production	RDMO & return to production

Spud Date: 04/17/2012   Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _(signature: Rita C Smith)_   TITLE   Senior Regulatory Analyst   DATE   7-24-2013

Type or print name Rita C Smith   E-mail address: rsmith@hess.com   PHONE: 432-758-6726

For State Use Only

APPROVED BY: _(signature: Ed Martin)_ TITLE **DISTRICT SUPERVISOR** DATE 7/30/2013

Conditions of Approval (if any):

Well name:	WBDGU 1930 322J
API#	3002120542
KB/GL	4412'/4400'
Conductor size/weight	14" 104.2# @ 40'
Surface size/weight	8 5/8", 24# @ 758'
Prod casing size/weight	5 1/2" @ 2165'
PBTD	
TD:	2169'
DOD	
Tubing size	2 3/8" fibreglass @ 1920'
Perfs	1950' - 1970'
Open Hole	

Engineer:	Madhuram Shah- Cell: 832-491-4519, email: mshah@hess.com

WO Summary:	Frac did not get to the top and well needs to be perfed in the zone above currrent perforations
NOTE's:	Need workstring, jars, bits, elevators/slips
	Well will be re perfed in the upper zone & lower zone to increase injectivity

Day	Description	Daily Snap Shot
1	MIRU pulling unit, and equipment. Set up and hook tanks. Unset packer and circulate casing with produced water to kill well. (If packer wont unset, run in w/plug and set plug in packer, pull off from packer & TOH w/fibreglass tbg & LD. PU & TIH w/ workstring & latch onto packer. TOH w/workstring & packer).ND WH & NU BOPs. TOOH and standback fibreglass tubing and packer. Ensure casing is loaded w/produced water to keep well dead. CI well.	MIRU. TOOH w/tbg & packer
2	MIRU wireline services. Tag PBTD to determine fill. Get on depth w/CL and perforate from 1893'-1920' & 1927' - 1940' w/ 6 spf (RAZR charge - 3- 3/8" gun, 25 gm charge, 0.47" entry hole, 46.11 penetration) RDMO wireline services. If fill found, TIH w/ bit and clean out. TOH w/bit and LD. Keep well SI	Perforation job
3	Kill well (trickle water down the casing). Pickup and run new Weatherford AS packer with workstring with on/off tool on bottom of workstring and set @ 1860 ft, unlatch from packer & TOH & LD workstring. PU & TIH w/fibreglass tbg (check how much tension is needed for fiberglass tubing).Latch back into packer and & space out.	Replace tubing bonnet & TIH w/fiberglass tubing
4	ND BOPs NU wellhead. Pressure test the casing to 500 psi for 30 mins. Clean well site & RDMO. Return well back to production	RDMO & return to production