

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20553
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other X CO2		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> P <input type="checkbox"/>
2. Name of Operator Hess Corporation		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 840 Seminole TX 79360		7. Lease Name or Unit Agreement Name West Bravo Dome Unit
4. Well Location Unit Letter N : 330 feet from the S line and 2620 feet from the W line Section 14 Township 18N Range 29E NMPM County Harding		8. Well Number 142N
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5355 GR		9. OGRID Number 495
		10. Pool name or Wildcat West Bravo Dome CO2 Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: intent to rePerf ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/12/2013

MIRU wireline services. Tag PBTD to determine fill. Get on depth w/CL and perforate from  
2848'-2874' & 2917'-2931' w/ 2 spf (w/strip gun 1-11/16" 0.24" entry hole, 20.41" penetration)  
RDMO wireline services. Keep well SI

Spud Date:

05/02/2012

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rita C Smith*

TITLE Senior Regulatory Analyst

DATE 7-24-2013

Type or print name Rita C Smith

E-mail address: rsmith@hess.com

PHONE: 432-758-6726

For State Use Only

APPROVED BY:

*Ed Martin*

TITLE

DISTRICT SUPERVISOR

DATE

7/30/2013

Conditions of Approval (if any):

**WBDGU 1829 142N Workover Procedure**

Date: 05/21/2013

Well name:	WBDGU 1829 142N		
API#	3002120553		
KB/GL	5369'/5355"		
Conductor size/weight	14" 104.2# @ 45'		
Surface size/weight	8 5/8", 24# @ 1626'		
Prod casing size/weight	5 1/2" @ 2990'		
PBTD			
TD	3000'		
DOD			
Tubing size	2 7/8" fiberglass @ 2830' w/ AS-1 packer w/2.25" profile nipple		
Perfs	2890' - 2900'		
Open Hole			
Engineer:	Madhuram Shah- Cell: 832-491-4519, email: mshah@hess.com		
WO Summary:	Perforate zones through tubing w/tubing gun		
NOTE's:	Need workstring, jars, bits, elevators/slips Well will be re perfed in the upper zone & lower zone to increase injectivity		
Day	Description	Daily Snap Shot	
	MIRU wireline services. Tag PBTD to determine fill. Get on depth w/CL and perforate from 2848'-2874' & 2917'-2931' w/ 2 spf (w/strip gun 1-11/16" 0.24" entry hole, 20.41" penetration) RDMO wireline services.Keep well SI	Perforation job	