

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20555
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> P <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Bravo Dome Unit
8. Well Number 022J
9. OGRID Number 495
10. Pool name or Wildcat West Bravo Dome CO2 Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4775 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other X CO2	
2. Name of Operator Hess Corporation	
3. Address of Operator PO Box 840 Seminole TX 79360	
4. Well Location Unit Letter J : 1750 feet from the S line and 1335 feet from the E line Section 2 Township 18N Range 29E NMPM County Harding	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4775 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: rePerf prod casing <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1829 022J

08/12/2013

MIRU wireline services. Tag PBTB to determine fill. Get on depth w/CL and perforate from 2276'-2299' & 2321'-2342' w/ 2 spf (1-3/8" RTG gun, 5.04 gm charge, 5.04" penetration) RDMO wireline services.
Keep well SI

Spud Date:

04/09/2012

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rita C Smith TITLE Senior Regulatory Analyst DATE 7-24-2013

Type or print name Rita C Smith E-mail address: rsmith@hess.com PHONE: 432-758-6726

For State Use Only

APPROVED BY: Sh Martin TITLE DISTRICT SUPERVISOR DATE 7/30/2013

Conditions of Approval (if any):

**WBDGU 1829 022J Workover Procedure**

Date: 05/21/2013

Well name:	WBDGU 1829 022J	
API#	3002120555	
KB/Gl	4789'/4775"	
Conductor size/weight	14" 104.2# @ 47'	
Surface size/weight	8 5/8", 24# @ 970'	
Prod casing size/weight	5 1/2" @ 2407'	
PBTD		
PBTD	2415'	
DOD		
Tubing size	2 3/8" fiberglass @ 2230' w/ AS-1 packer w/1.5" profile nipple & On-Off tool	
Perfs	2252'-2262' & 2302'-2312'	
Open Hole		
Engineer:	Madhuram Shah- Cell: 832-491-4519, email: mshah@hess.com	
WO Summary:	Frac did not grow enough, will perforate zones through tubing w/tubing gun	
NOTE's:	Need workstring, jars, bits, elevators/slips Well will be re perfed in the upper zone & lower zone to increase injectivity	
Day	Description	Daily Snap Shot
2	MIRU wireline services. Tag PBTD to determine fill. Get on depth w/CL and perforate from 2276'-2299' & 2321'-2342' w/ 2 spf (1-3/8" RTG gun, 5.04 gm charge, 5.04" penetration) RDMO wireline services. Keep well SI	Perforation job