

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-021-20582
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Libby Minerals LLC 2031
8. Well Number 19-2-N
9. OGRID Number 251905
10. Pool name or Wildcat Bravo Dome 96010

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other CO2 Well

2. Name of Operator
Reliant Exploration & Production, LLC.

3. Address of Operator
10817 West County Road 60 Midland, TX 79707

4. Well Location
 Unit Letter N : 660 feet from the South line and 1680 feet from the West line
 Section 19 Township 20 N Range 31 E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4553.6

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE VK TITLE Manager DATE 8-27-13

Type or print name Vance Vandenberg E-mail address: vance@reliant-gas.com Telephone No. 432-555-7085
 For State Use Only

APPROVED BY: Ed Martin TITLE **DISTRICT SUPERVISOR** DATE 9/9/2013
 Conditions of Approval (if any):

Libby Minerals LLC 2031 19-2-N

8/23/13

(06:00)MIRU Reliant Rig #1. KB = 10' AGL.

8/24/13

Finish RU. Inspected rig, drill collars, and drill pipe.

Spud in at (07:00) / Drill 12.25" surface hole from 0' to 740' / Average WOB 16 / 80-85 RTS / 380 gpm @ 950 psi.

8/25/13

Drill 12.25" surface hole from 740' to 754' / Average WOB 16 / 80-85 RTS / 380 gpm @ 950 psi.

(00:30)Circulate and condition hole.

(01:30) TOOH

(03:30)Ran 8.625, 24.0 lb/ft, J-55, ST&C, from 10' to 725'.

(06:00)Circulate

(06:00) MIRU O-Tex to pump surface cement job as follows:

Pressure tested lines to 1000 psi. Pumped 10 bbl spacer. Pumped 440 sks of Class C + 2% Calcium chloride cement at 14.8 ppg at 3.5 BPM and 50 psi. Dropped top plug and pumped 45 bbls displacement at 3.5 BPM and 220 psi. Bumped plug to 1000 psi. Float held. Circulated a total of 25 bbls to surface. Plug down at 07:45 hours on 8/25/2013. WOC

(09:00) Repair top drive leak

(14:00)Remove landing joint and nipple up BOP

(16:30)TIH

(18:00) Drilled 7 7/8 production hole from 754' to 1171' / Average WOB 8 / 90 RTS / 400 gpm @ 750 psi.

8/26/13

Drill 7 7/8 production hole from 1171' to 2225' / Average WOB 14 / 100 RTS / 390 gpm @ 900 psi

(14:30) Circulate.

(16:00)TOOH

(21:00)MIRU Weatherford wire line to run open hole logs.

8/27/13

(03:00)Ran 5 ½ casing as follows: 5.5", 15.5#, J-55, 8 RD, casing from 8' to 2202'.

(08:00)Circulate and Condition hole

(08:00)MIRU O-TEX to pump cement as follows:

Pressure tested lines to 2000 psi. Pump 10 bbls spacer. Pumped 190 sks lead cement Class C + 2% GYP + 3%CaCl₂ + 2% SM + 1/8 lb per sk celloflake at 11.1 ppg at 4 bpm at 60 psi. Pumped 100 sks tail cement Class C + 2% GYP + 3%CaCl₂ + 2% SM + 1/8 lb per sk celloflake at 13.2 ppg at 4 bpm at 60 psi. Dropped top plug. Displaced cement with 51.5 bbls water at 3 bpm and 600 psi. Bumped plug at 900 psi.. Float equipment held. Circulated 40 bbls to surface. Plug down at 09:30 hours on 8/27/13. Nipple down BOP equipment and clean pits and location.

Rig released at 13:30 hours on 8/27/13.

RECEIVED OCF
2013 AUG 30 P 2: 33



August 27, 2013

Mr. Ed Martin
District IV Supervisor
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505

Re: Form C-103

Dear Mr. Martin:

Please find enclosed for your approval sundry notice for the following well;

Libby Minerals LLC 2031 19-2-N.

Please send the approved notice to my attention at the following address;

7714 Georgetown Drive

Amarillo, TX 79119

Please let me know if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Vance Vanderburg". The signature is stylized and cursive.

Vance Vanderburg
vance@reliantholdingsltd.com
432-559-7085