

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-021-20556
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Libby Minerals LLC 1931
8. Well Number 15-2-N
9. OGRID Number 251905
10. Pool name or Wildcat Bravo Dome 96010

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [ ] Gas Well [ ] Other CO2 Well

2. Name of Operator Reliant Exploration & Production, LLC.

3. Address of Operator 10817 West County Road 60 Midland, TX 79707

4. Well Location Unit Letter N : 660 feet from the South line and 1620 feet from the West line Section 15 Township 19 N Range 31 E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4436

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]

OTHER: [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [x] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]

OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [x], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].

SIGNATURE [Signature] TITLE [Manager] DATE 11-18-13

Type or print name For State Use Only [Vance Vandenberg] E-mail address: vancouver@reliantgas.com Telephone No. 432-559-7085

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 11/26/2013

Conditions of Approval (if any):

**Libby Minerals LLC 1931 15-2-N**

**10/22/13**

(17:00)MIRU Renegade Wireline. Perforate 2077' – 2100' @ 6 SPF. RD Renegade Wireline.

**10/25/13**

(11:00) MIRU Borderline Well Service. Swab hole dry. MDRO Borderline Well Service.

**10/31/13**

(13:00) MIRU Borderline well Service. RIH with swab fluid level @ 1100'. Went down to 1400' recovered 75' of water. CSG pressure mfrom 8 psi to 30 psi. Made second run tagged fluid @ 1400'. Went to 1800' recovered 75' of water. Made third run to 2150' tagged, fluid was at 1800'. Pressure rose from 12psi to 50 psi. Put well on full open  $\frac{3}{4}$  choke with 80 psi.

**11/1/13**

(08:00) Well flowing at 20 psi on full open choke. RIH w/ 5 1/2" swab found fluid at 1100' spotted, made 3 swab runs to PBDT, Flow well for 1 hr threw 2" line to reserve at 10 psi. made swab run from PBDT recovered 35' fluid, flow well for 1 hr, made swab from PBDT recovered 50' fluid, flow well for 1 hr, made swab run from PBDT recovered 50' fluid. Recovered approx 1.21 bbls fluid per run. Shut well in. R/D

**11/12/13**

MIRU Renegade Wireline. Kill well with 10 bbls water. RIH set CIBP @ 2070'. Run in hole with 3 sks cement. TOC @ 2053'. Perforate 2011-2043 @ 6 SPF. MDRO Renegade Wireline.