

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505WELL API NO.  
30-021-20559

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Libby Minerals LLC 1931

8. Well Number 8-2-A

9. OGRID Number

251905

10. Pool name or Wildcat

Bravo Dome 96010

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Well

2. Name of Operator

Reliant Exploration &amp; Production, LLC.

3. Address of Operator

10817 West County Road 60 Midland, TX 79707

4. Well Location

Unit Letter A : 660 feet from the North line and 820 feet from the East lineSection 8 Township 19 N Range 31 E NMPM County Harding11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4450.9Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

Manager

DATE 11/18/13

Type or print name  
For State Use Only

Vance VanDerhey

E-mail address: vance@state.nm.gov Telephone No. 432-555-7085

APPROVED BY:

TITLE

DISTRICT SUPERVISOR

DATE 11/26/2013

Conditions of Approval (if any):

**Libby Minerals LLC 1931 8-2-A**

**10/24/13**

(13:00)MIRU Renegade Wireline. Perforate 2016' – 2048' @ 6 SPF. Pulled rope socket from gun at wellhead on last run. Wait on overshot. RD Renegade Wireline.

**10/25/13**

Fish gun out of hole. MDRO Renegade Wireline.

**10/27/13**

(17:00) MIRU Borderline Well service.

**10/28/13**

(08:00) RIH with 2 7/8 tbg and 2.625 gage ring. Worked tight spot at 875'. Went to bottom. TOH. RU Renegade wireline. Run in hole with 2.625 OD Baker 20 pkr. Could not get past tight spot at 875'. Came out of hole. RIH with Baker 4.5 OD 20 pkr. Set @ 1986'. Setting tool did not shear. Pulled 6 over and wireline pulled from rope socket. Came out of hole. MDRO Reneagde wireline.

**10/29/13**

(08:00) TIH with 2 7/8 tbg and overshot to retrieve gamma gun and wireline setting tool. Got on fish and pushed 7 feet down. Came out of hole with entire pkr assembly. MDRO Borderline Well Service.

**10/31/13**

(010:30) MIRU Renegade Wireline. RIH with 60 arm caliper log. Found what looks like scarring or piece of composite plug in fiberglass at 875'. MDRO Renegade Wireline.

**11/11/13**

1931 # 8-2-A RIH with 5 1/2" X 2 7/8" Hydraulic set AS-1X packer and 61 jts 2 7/8" tbg. Drop ball down tbg and press up to 3000 psi and set packer at 1990'. Stacked out 14 pts on packer. POOH. Setting sleeve below hydraulic setting tool left in hole. SION

**11/12/13**

1931 # 8-2-A RIH with 2 7/8" overshot and fish out Setting Sleeve. POOH. RIH with 5 1/2" X 2 7/8" T2 on/off tool and 61 jts tbg and 2-4' tbg subs. Latch onto packer. Pulled 20 pts over string wt. to secure packer. Land tbg with 2 pts tension. Change out wellheads. Flange up well and test casing to 1000 psi. Test ok. R/D