

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. **30-007-20617**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR A8. Well Number **191**9. OGRID Number **180514**10. Pool name or Wildcat
Stubblefield Canyon - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Coalbed Methane**

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter **B** : **695** feet from the **North** line and **1525** feet from the **East** lineSection **12** Township **31N** Range **20E** **NMPM** **Colfax** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7,900' (GL)Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐ **Completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/30/05 Schlumberger ran Acoustic Cement Bond Log. Estimated cement top at surface. ✓
 08/19/05 Schlumberger perf'd 1st stage - 1996'- 1999' 12 Holes
 HES frac'd 1st stage - Pumped 84,203 scf 70% quality nitrogen foam with Linear gel with 23,915 lbs 16/30 sand.
 Schlumberger perf'd 2nd stage - 1980'- 1982', 1986'- 1988' 16 Holes
 HES frac'd 2nd stage - Pumped 105,233 scf 70% quality nitrogen foam with Linear gel with 18,252 lbs 16/30 sand.
 Schlumberger perf'd 3rd stage - 1937'- 1944', 1951'- 1953' 36 Holes
 HES frac'd 3rd stage - Pumped 197,499 scf 70% quality nitrogen foam with Linear gel with 34,485 lbs 16/30 sand.
 08/20/05 Schlumberger perf'd 4th stage - 1617'- 1620' 12 Holes
 HES frac'd 4th stage - Pumped 101,285 scf 70% quality nitrogen foam with Linear gel with 11,100 lbs 16/30 sand.
 Schlumberger perf'd 5th stage - 1188'- 1191', 1204'- 1207' 24 Holes
 HES frac'd 5th stage - Pumped 114,251 scf 70% quality nitrogen foam with Linear gel with 30,209 lbs 16/30 sand.
 Schlumberger perf'd 6th stage - 1112'- 1115', 1121'- 1124' 24 Holes
 HES frac'd 6th stage - Pumped 167,485 scf 70% quality nitrogen foam with Linear gel with 23,899 lbs 16/30 sand.
 08/26/05 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 10/03/05
 Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 10/17/05
 Conditions of Approval (if any): _____