Submit 3 Copies To Appropriate District	State of New Me	exico		Form C-103	
Office District I	Energy, Minerals and Natu	ral Resources	·	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-021-20591	fLaga	
District III	1220 South St. Fra	ncis Dr.	5. Indicate Type of STATE [FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505	·····, ···				
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name or	Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLIC	Libby Minerals L	LC 2031			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other CO2 Well			8. Well Number		
2. Name of Operator				9. OGRID Number	
Reliant Exploration & Production, LLC.			251905		
3. Address of Operator			10. Pool name or Wildcat		
10817 West County Road 60 Midland, TX 79707			Bravo Dome 96010		
4. Well Location			1		
Unit Letter M:	700feet from theSouth	line and		neWestline	
Section 18	Township 20 N	Range 31		County Harding	
	11. Elevation (Show whether DR				
	4529				
Pit or Below-grade Tank Application 🗌 o	r Closure 🔲		·····		
Pit typeDepth to Groundwa	aterDistance from nearest fresh v	vater well Dist	tance from nearest surfa	ace water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Ca	onstruction Material		
12. Check A	Appropriate Box to Indicate N	fature of Notice.	Report or Other	Data	
			- ·		
NOTICE OF IN			SEQUENT REI		
PERFORM REMEDIAL WORK		REMEDIAL WOR			
		COMMENCE DRI		P AND A	
		CASING/CEMEN	Т ЈОВ 🔲		
OTHER.	11				
OTHER: 13. Describe proposed or comp	leted operations. (Clearly state all	OTHER:	d give pertinent date	s including estimated date	
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SERVICE TOOL JOB DETAIL SHEET

Page <u>1</u> of <u>1</u>

CUSTOMER DATE HUDSON PACKER REP TYPE JOB Reliant 2-25-14 Brad Euing Production pace LEASE & WELL NAME-OCSG LOCATION COUNTY-PARISH-BLOCK Libby Minerals LLC 2031 18-1-M Logan, NM Harding, NM DISTRICT DRILLING OR WELL SERVICE CONTACTOR RIG NO. OPERATOR Hobbs Border Line Marcos EQUIPMENT USED: 51/2 X 2 7/8 Plastic coated AS-1X packer Marcos 2 7/8 T2 on/off tool 2.31X Stainless Steel profile Marcos VIBING-DRILLPIPE VALSEE VIBING-DRILLPIPE VALSES SIZE VIGT. TYPE DEPTH VIBING-DRILLPIPE VALSES VIBING-DRILLPIPE CASING Open Hole SIZE WGT. TYPE VIBING-DRILLPIPE VALSES VIBING-DRILLPIPE CASING Open Hole SIZE WGT. TYPE VIBING-DRILLPIPE CASING Open Hole SIZE WGT. TYPE <td colsp<="" th=""><th>GRADE</th></td>	<th>GRADE</th>	GRADE
LEASE & WELL NAME-OCSG LOCATION COUNTY-PARISH-BLOCK Libby Minerals LLC 2031 18-1-M Logan, NM Harding, NM DISTRICT DRILLING OR WELL SERVICE CONTACTOR RIG NO. OPERATOR Hobbs Border Line Marcos EQUIPMENT USED: 5 1/2 X 2 7/8 Plastic coated AS-1X packer Marcos 2 7/8 T2 on/off tool 2.31X Stainless Steel profile Open Hole Open Hole HOLE TUBING-DRILLPIPE CASING Open Hole SIZE EXCESS DEPTH SIZE WGT. TYPE DEPTH SIZE WGT. 1 2 7/8 1.7 FG 5 1/2 15.5 J-55 Image: Size WGT. Top Btm PKR-CMT RET- BR PLUG-LINER PERF-DEPTH BOTTOM CONNECTION WELL FL BRAND & TYPE DEPTH TOP BTM SIZE THREAD TYPE	GRADE JID WGT	
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02/25/14 Brad Rig up. Kill well. Nipple up BOP. RIH with 5 1/2 X 2 7/8 Plastic coated Arrowset 1-X packs 2 7/8 T2 on/off tool 2.31X Stainless Steel profile on top and 2 7/8 pumpout plug on bottor 58 Joints of series 1750 Fiberglass tubing and 10', 6' Fiberglass subs and 6',6',2' J-55 IP Steel subs. Set packer 1937. Packer rubber is at 1941'. Test casing to 1000#. Remove E Nipple up Wellhead. Blow out pumpout plug. Swab to make well flow. Rig down. Image: Comparison of the series o	n. Ran C	
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TOOL OPERATOR Brad Euing

CO. REP. Josh Wheeler