

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20601
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Libby Minerals LLC 2030
8. Well Number 24-1-J
9. OGRID Number 251905
10. Pool name or Wildcat Bravo Dome 96010

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Well <input type="checkbox"/>	
2. Name of Operator Reliant Exploration & Production, LLC.	
3. Address of Operator 10817 West County Road 60 Midland, TX 79707	
4. Well Location Unit Letter <u>J</u> : <u>1900</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>24</u> Township <u>20 N</u> Range <u>30 E</u> NMPM County <u>Harding</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4530.4</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vance Vanderburg TITLE Manager DATE 3-27-14

Type or print name Vance Vanderburg E-mail address: vance@reliantgases.com Telephone No. 432-559-7085

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 4/8/2014
Conditions of Approval (if any):

Libby Minerals LLC 2030 24-1-J

03/22/14

(08:00)MIRU Reliant Rig #1. KB = 10' AGL.

Inspected rig, drill collars, and drill pipe.

03/23/14

Spud in at (16:30) / Drill 12.25" surface hole from 0' to 156' / Average WOB 11 / 95 RTS / 350 gpm @ 800 psi.

03/24/14

Drill 12.25" surface hole from 156' to 754' / Average WOB 13/ 95 RTS / 375 gpm @ 950 psi.

(14:00) Circulate

(15:00) TOOH

(17:00) Ran 8.625, 24.0 lb/ft, J-55, ST&C, from 10' to 734'.

(19:00) Circulate

(19:30) MIRU O-Tex to pump surface cement job as follows:

Pressure tested lines to 1500 psi. Pumped 440 sks of Class C + 2% Calcium chloride cement at 14.8 ppg at 3 BPM and 50 psi. Dropped top plug and pumped 44 bbls displacement at 3 BPM and 250 psi.

Bumped plug to 1000 psi. Float held. Circulated a total of 24 bbls to surface. Plug down at 21:00 hours on 03/24/2014. WOC

03/25/14

(01:00)Remove landing joint and nipple up BOP

(03:00)TIH

(05:30) Wait on valve repairs on #1 pump.

(05:30) Drilled 7 7/8 production hole from 754' to 1545' / Average WOB 11 / 100 RTS / 395 gpm @ 700 psi.

03/26/14

Drilled 7 7/8 production hole from 1545' to 2195' / Average WOB 12 / 102 RTS / 393 gpm @ 940 psi.

(14:00) Circulate.

(14:30) TOOH

(17:00) MIRU Weatherford wire line to run open hole logs.

(21:00) Ran 5 ½ casing as follows: 5.5", 15.5#, J-55, 8 RD, casing from 8' to 2162'.

03/27/14

(02:30) Circulate and Condition hole

(04:00) MIRU O-Tex to pump cement as follows:

Pressure tested lines to 1500 psi. Pump 10 bbls spacer. Pumped 175 sks lead cement Class C + 2% GYP + 3%Calcl2 + 2% SM + 1/8 lb per sk celloflake at 11.1 ppg at 3 bpm at 30 psi. Pumped 105 sks tail cement Class C + 2% GYP + 3%Calcl2 + 2% SM + 1/8 lb per sk celloflake at 13.2 ppg at 3 bpm at 30 psi. Dropped top plug. Displaced cement with 51 bbls water at 3 bpm and 170 psi. Bumped plug at 1500 psi.. Float equipment held. Circulated 51 bbls to surface. Plug down at 05:30 hours on 03/27/14.

(09:30) Nipple down BOP equipment and clean pits and location.

Rig released at 09:30 hours on 03/27/14.

RECEIVED OGD
2014 APR -1 P 1:51



March 27, 2014

Mr. Ed Martin
District IV Supervisor
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505

Re: Form C-103

Dear Mr. Martin:

Please find enclosed for your approval Form C-103 for the following well;

Libby Minerals LLC 2030 24-1-J.

Please send the approved 103's to my attention at the following address;

7714 Georgetown Drive

Amarillo, TX 79119

Please let me know if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Vance Vanderburg". The signature is stylized with a large, sweeping "V" and a long, horizontal stroke at the end.

Vance Vanderburg
vance@reliantholdingsltd.com
432-559-7085