

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-021-20600 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Libby Minerals LLC 2031 8. Well No. 9-1-K 9. Pool name or Wildcat Bravo Dome 96010													
2. Name of Operator Reliant Exploration and Production, LLC.														
3. Address of Operator 10817 West County Road 60 Midland TX 79707														
4. Well Location Unit Letter <u> K </u> : <u> 1650 </u> Feet From The <u> South </u> Line and <u> 1650 </u> Feet From The <u> West </u> Line Section <u> 9 </u> Township <u> 20 N </u> Range <u> 31 E </u> NMPM <u> Harding </u> County														
10. Date Spudded 03/16/2014	11. Date T.D. Reached 03/19/2014	12. Date Compl. (Ready to Prod.) 04/09/2014	13. Elevations (DF& RKB, RT, GR, etc.) 4573	14. Elev. Casinghead										
15. Total Depth 2375'	16. Plug Back T.D. 2272'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 2036'-2045' - 2060'-2076' Tubb	20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR			22. Was Well Cored No											
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
8 5/8"	24#	728	12 1/4"	440 sx 25 bbls Circ	NA									
5 1/2"	15.5#	2315	7-7/8"	350 sx 50 bbls circ	NA									
24. LINER RECORD					25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET							
26. Perforation record (interval, size, and number) 6 JSPP @2036'-2045' - 2060'-2076' 150 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2036'-2045' - 2060'-2076'</td> <td>11440 g gel - 5821 g CO2 - 59707 # snd</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2036'-2045' - 2060'-2076'	11440 g gel - 5821 g CO2 - 59707 # snd				
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28. PRODUCTION														
Date First Production 05/01/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.									
Date of Test 05/02/2014	Hours Tested 24	Choke Size 2.05"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 3287	Water - Bbl. 0	Gas - Oil Ratio							
Flow Tubing Press.	Casing Pressure 156	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3287	Water - Bbl. 0	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By V. Vanderburg								
30. List Attachments														
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
Signature 	Printed Name Vance Vanderburg			Title Manager	Date 5-3-14									
E-mail Address vnace@reliantgases.com														

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Reliant Exploration and Production LLC 10817 West County Road 60 Midland, TX 79707		² OGRID Number 251905
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 021-20600	⁵ Pool Name Bravo Dome	⁶ Pool Code 96010
⁷ Property Code 39771	⁸ Property Name Libby Minerals LLC 2031	⁹ Well Number 9-1-K

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	9	20N	31E	N	1650	South	1650	West	Harding

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K									
¹² Lsc Code K	¹³ Producing Method Code F	¹⁴ Gas Connection Date 05/01/2014	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
251905	Reliant Exploration and Production LLC 10817 West County Road 60 Midland, TX 79707	G

IV. Well Completion Data

²¹ Spud Date 03/16/2014	²² Ready Date 03/19/2014	²³ TD 2375'	²⁴ PBDT 2272'	²⁵ Perforations 2036-2045 - 2060-2076	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12.25	8.625	728	440		
7.875	5.5	2315	350		

V. Well Test Data

³¹ Date New Oil 05/01/2014	³² Gas Delivery Date 05/01/2014	³³ Test Date 05/02/2014	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 156
³⁷ Choke Size 2.05	³⁸ Oil 0.00	³⁹ Water 0	⁴⁰ Gas 3287	⁴¹ Test Method flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Vance Vanderburg</i>	OIL CONSERVATION DIVISION
	Approved by: <i>Ed Martin</i> Title: DISTRICT SUPERVISOR
Printed name: <i>Vance Vanderburg</i>	Approval Date: <i>5/9/2014</i>
Title: <i>Manager</i>	
E-mail Address: <i>vance@reliantcases.com</i>	
Date: <i>5-3-14</i>	Phone: <i>432-559-7095</i>

RECEIVED OCD
2014 MAY -8 P 1:50



May 3, 2014

Mr. Ed Martin
District IV Supervisor
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505

Re: Form C-104 and 105

Dear Mr. Martin:

Please find enclosed for your approval forms C-105 and C-104 for the following wells;

Libby Minerals LLC 2031 9-1-K.

Please send the approved copies to my attention at the following address;

7714 Georgetown Drive

Amarillo, TX 79119

Please let me know if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Vance Vanderburg". The signature is fluid and cursive, with a large initial "V" and a long, sweeping tail.

Vance Vanderburg
vance@reliantholdingsltd.com
432-559-7085