

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
1. WELL API NO. 30-003-20039								2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN		
3. State Oil & Gas Lease No.								5. Lease Name or Unit Agreement Name Cottonwood Canyon		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								6. Well Number: CC 11		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								11. Pool name or Wildcat Cottonwood Canyon		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Ridgeway Arizona Oil Corp.						9. OGRID 164557				
10. Address of Operator P.O. Box 1110, St. Johns AZ. 85936										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	16	1S	21W		660	S	660	W	Catron
BH:										
13. Date Spudded 8-1-01	14. Date T.D. Reached 8-16-08	15. Date Rig Released 8-17-08			16. Date Completed (Ready to Produce) 8-26-08			17. Elevations (DF and RKB, RT, GR, etc.) 7416 GR		
18. Total Measured Depth of Well 2995			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run Neutron, Micro, Resistivity,		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2746-2995 Granite Wash										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		48		80		17 1/4		100 sks		
9 5/8		36		1575		12 1/4		500 sks		
7		23		2746		8 3/4		335 sks		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN					
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)			
Date of Test 8-18-08	Hours Tested 168	Choke Size .500	Prod'n For Test Period	Oil - Bbl	Gas - MCF 3,057.60	Water - Bbl. 0	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure 300	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 436.8	Water - Bbl. 0	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented								30. Test Witnessed By		
31. List Attachments Flow Test, Mud Log										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
				Latitude		Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name Thomas White			Title Field Op. Sup.			Date 8/29/08	
E-mail Address revtwhite@frontiernet.net										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash 2745	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Ft. Apache 2060	T. Entrada	
T. Wolfcamp	T. Amos Wash 2175	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			See Attached Mud log

From	To	Thickness In Feet	Lithology

Enhanced Oil Resources

One River Way
Suite 610
Houston, TX 77056

Cottonwood Canyon #11

Sec. 16 T 1N R 21W
660' FSL, 1980' FWL
Catron County, New Mexico

API#: 30-003-20039

Spud: 8/3/2008

TD Date: 8/16/2008

Elevation: 7416'

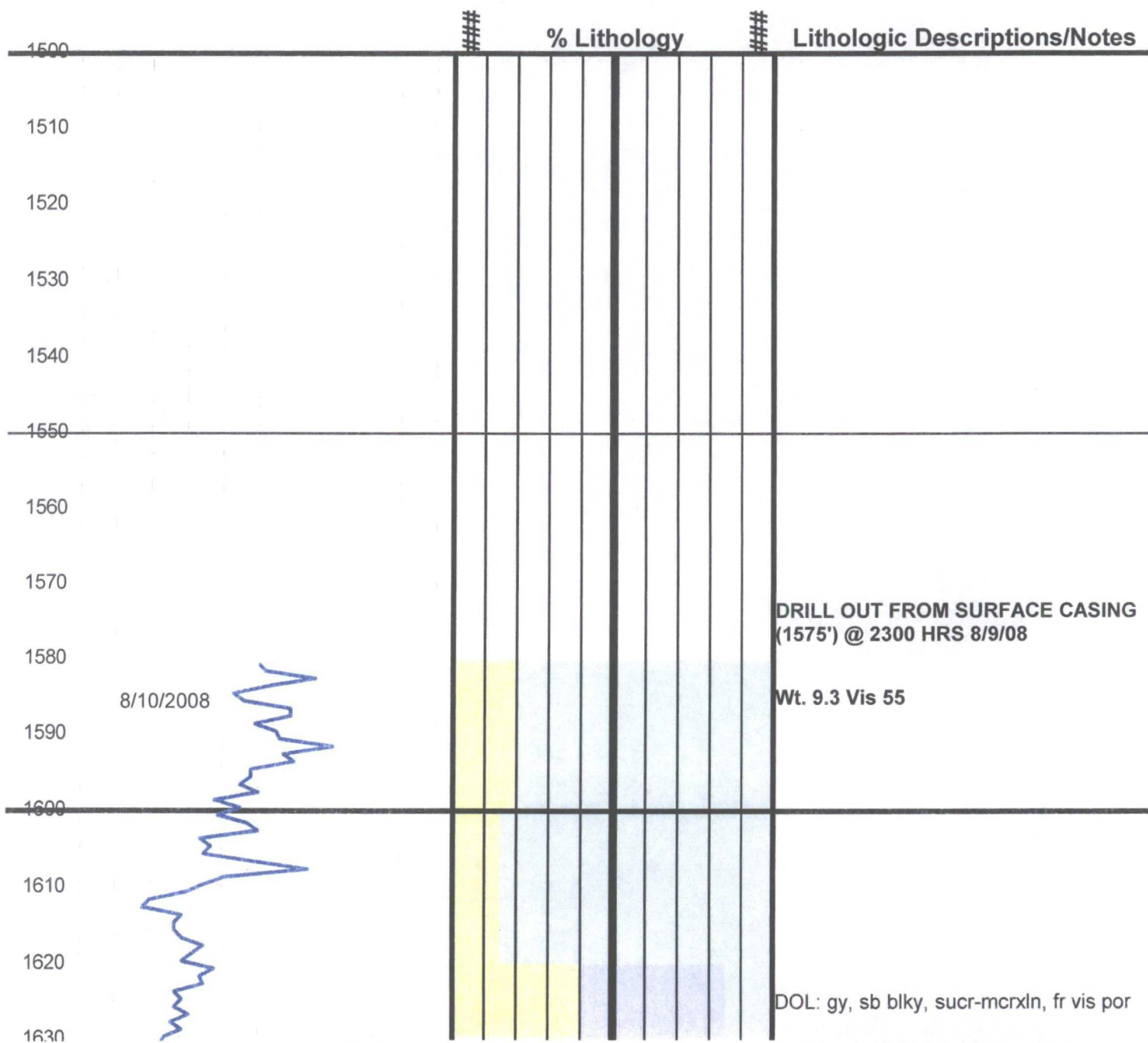
KBH: 7430'

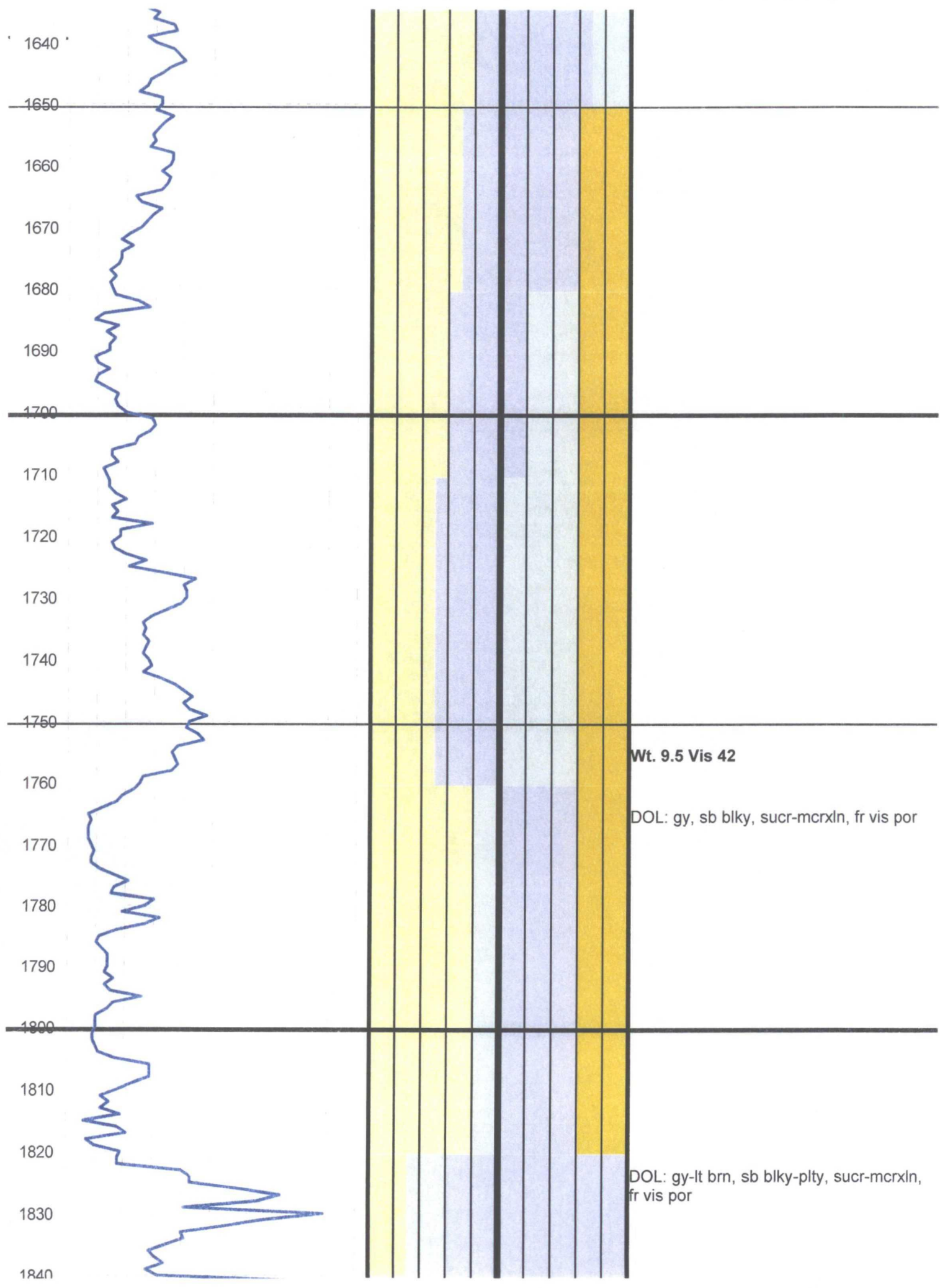
Logging:

Patrick Hughes

8/6 to 8/16 2008

	Sandstone
	Shale
	Dolomite
	Anhydrite
	Mudstone/Siltstone
	Granite
	Claystone

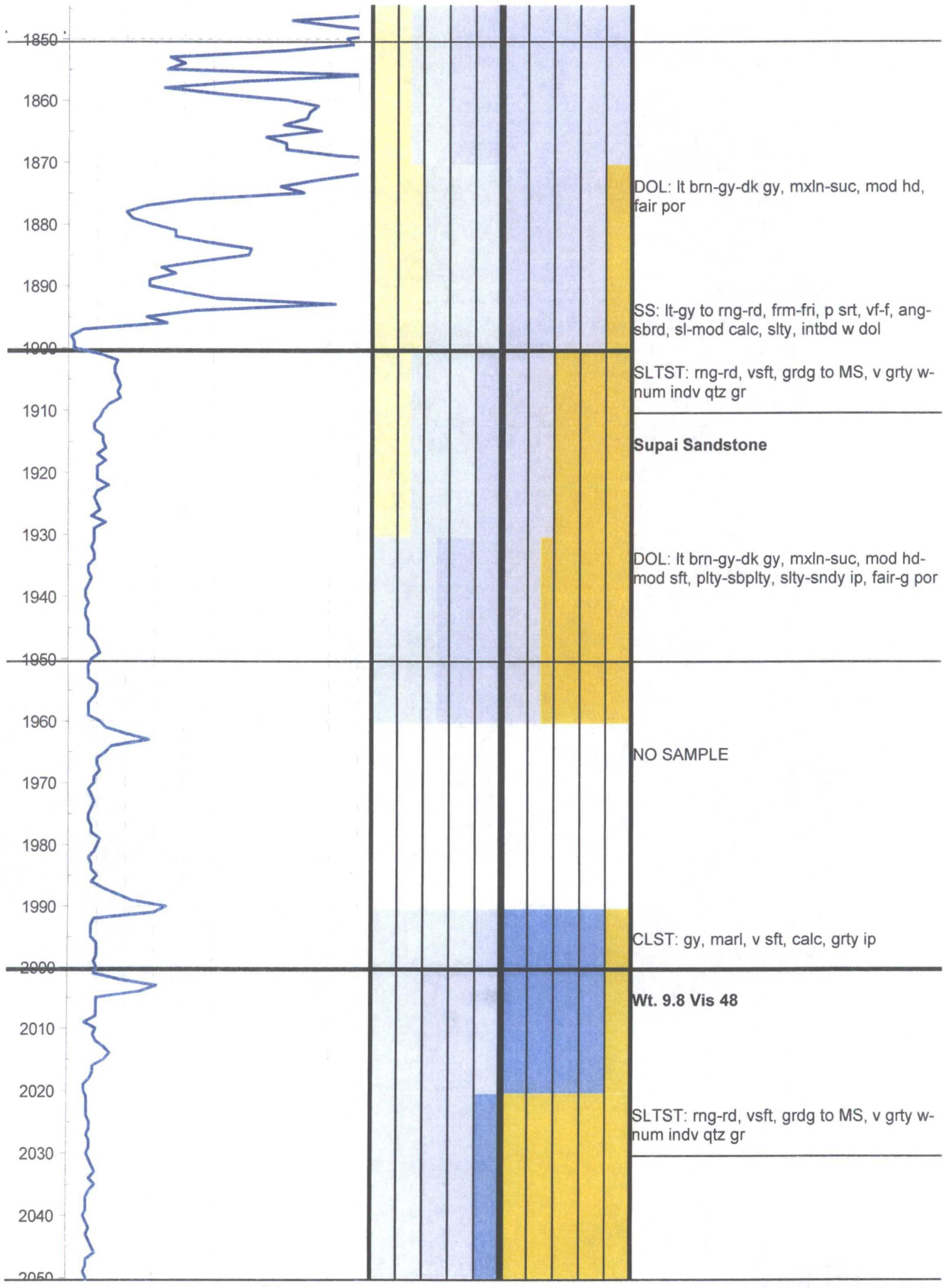


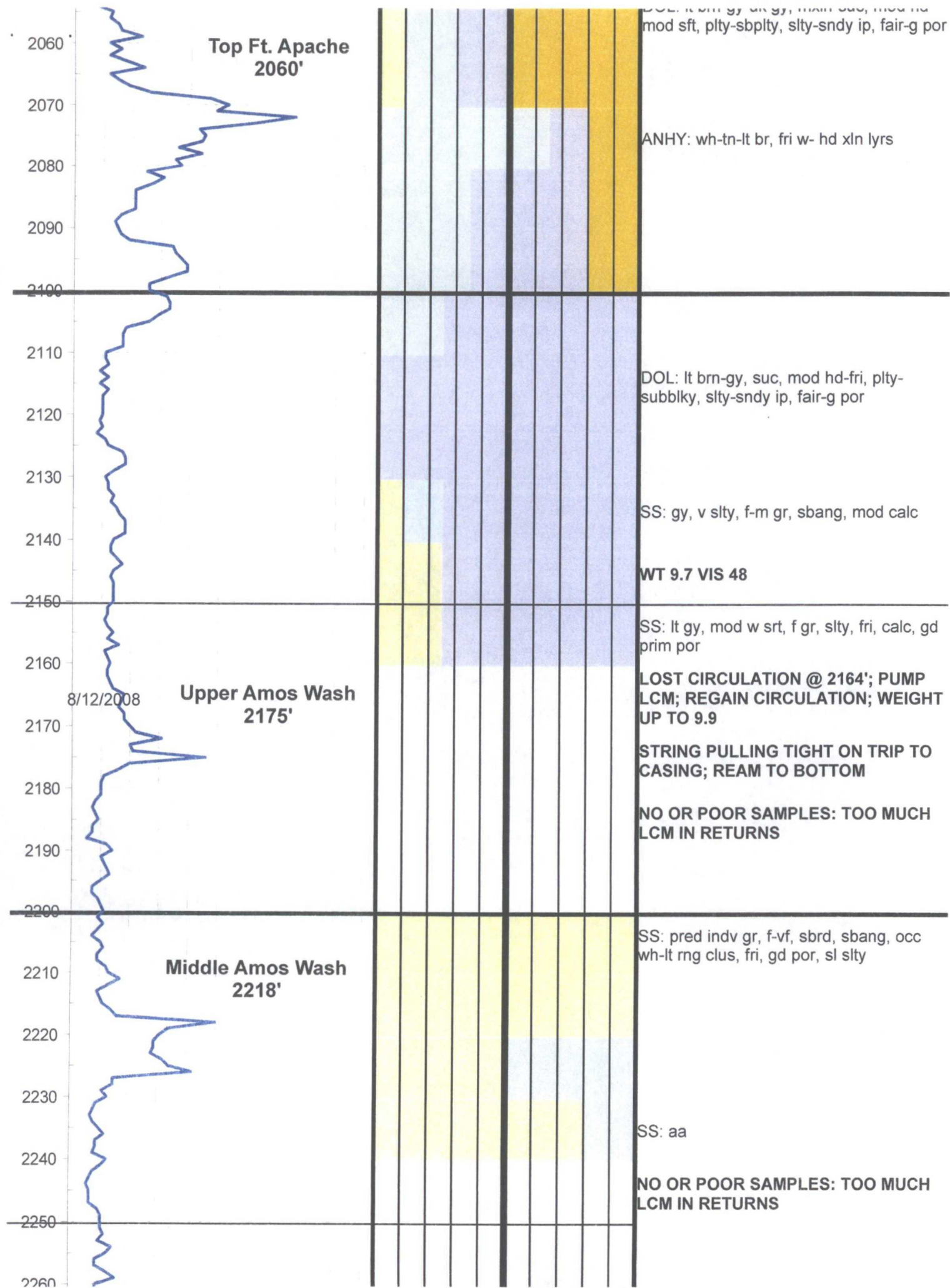


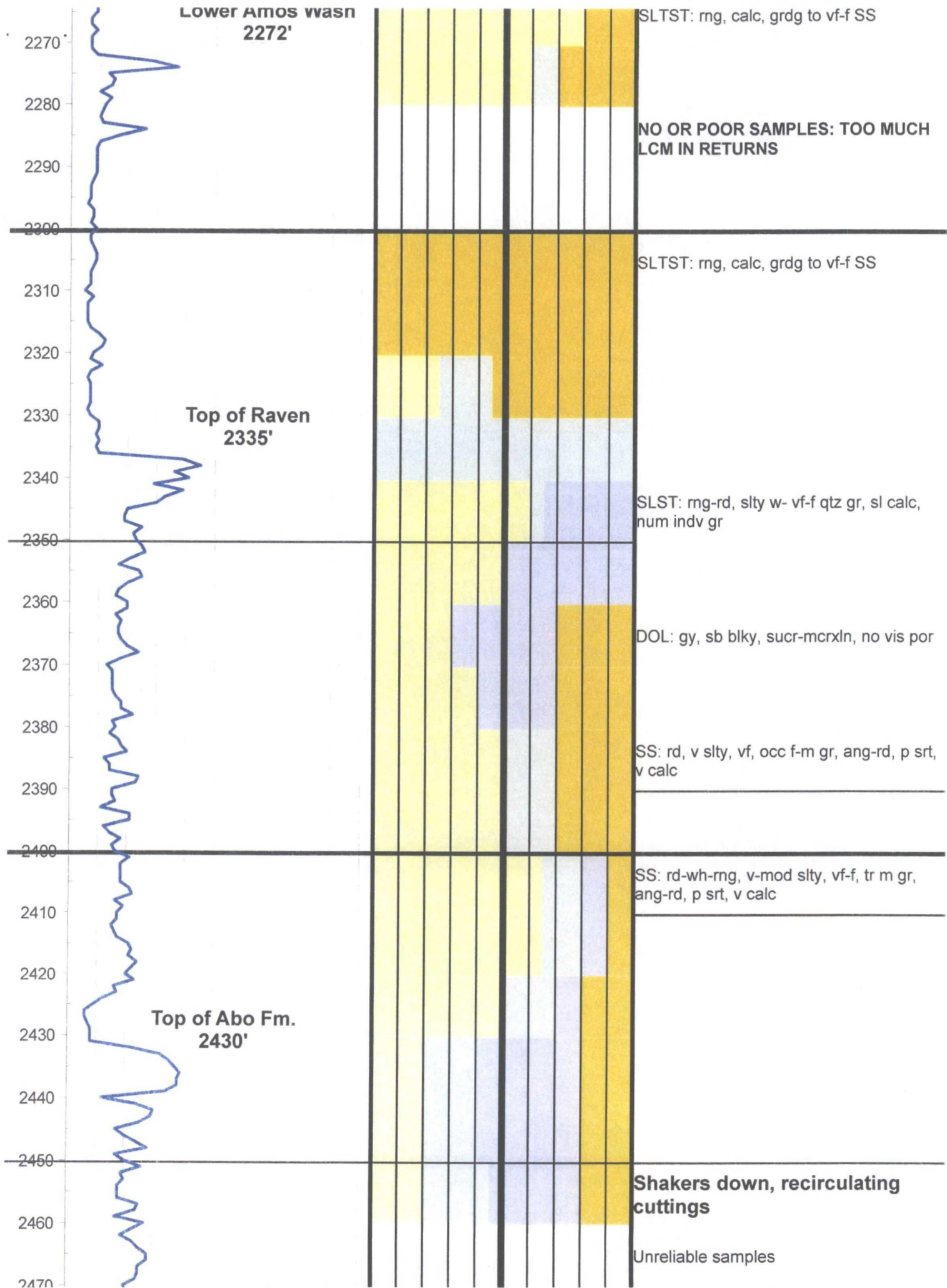
Wt. 9.5 Vis 42

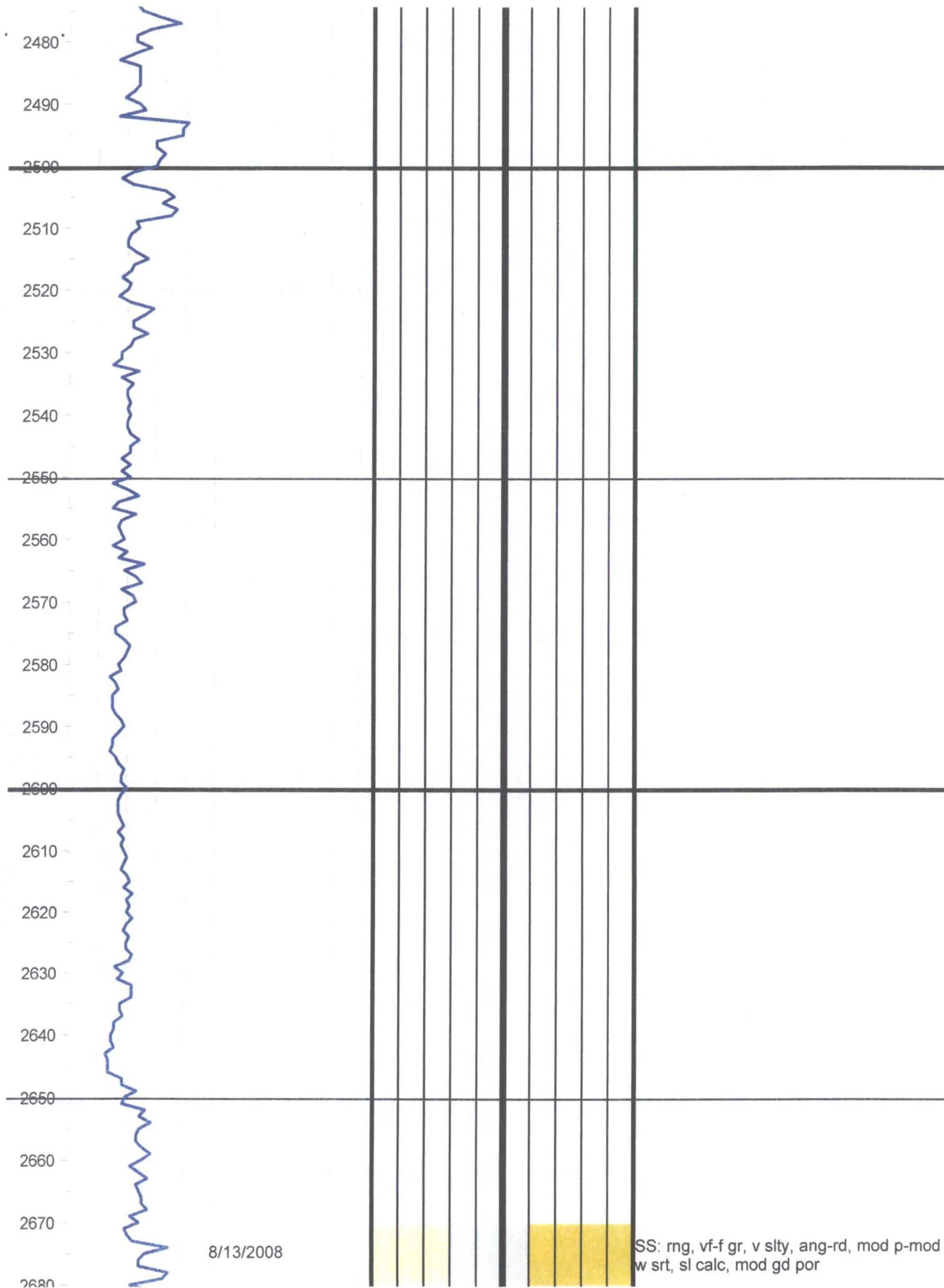
DOL: gy, sb blk, sucr-mcrxln, fr vis por

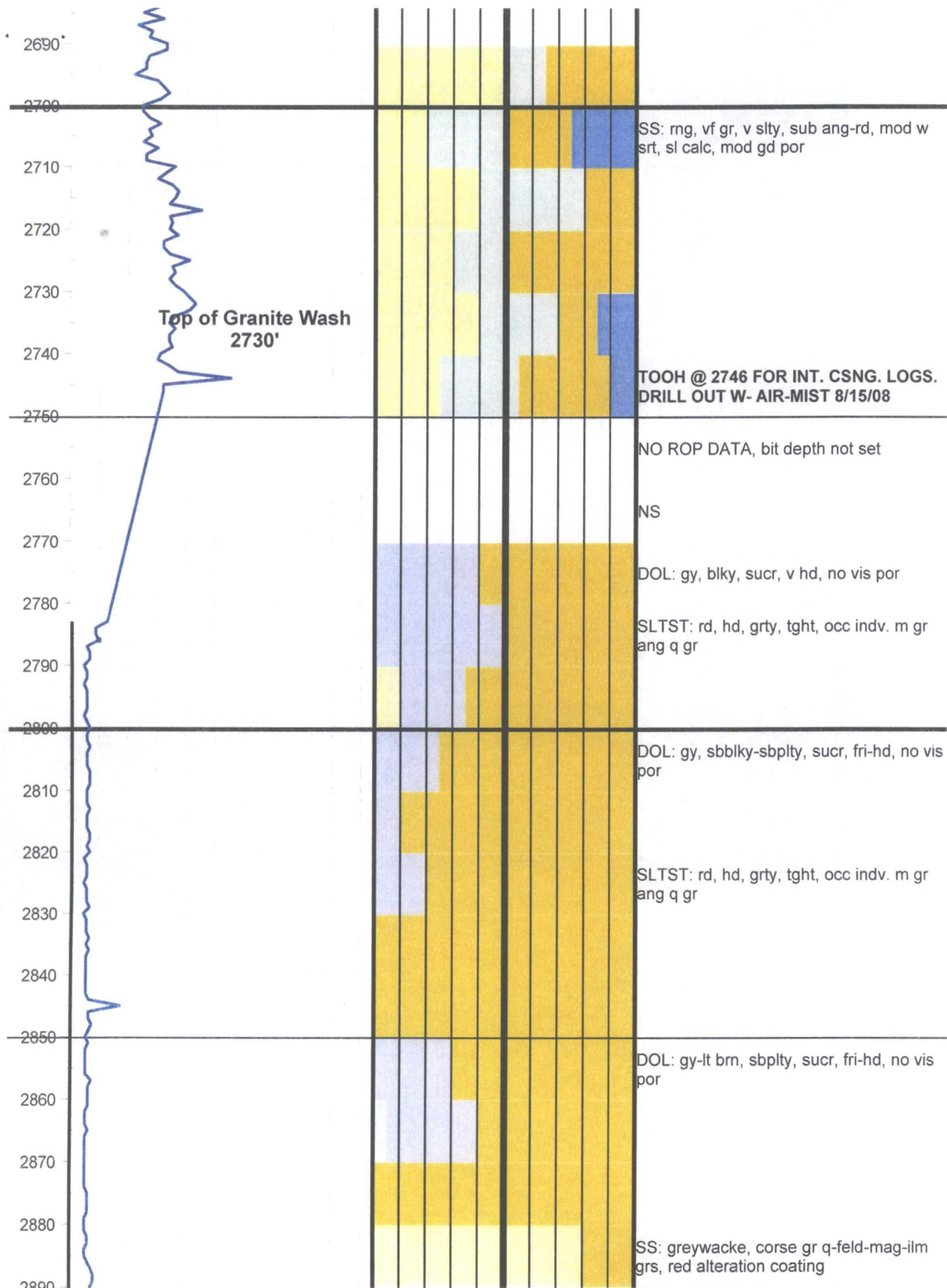
DOL: gy-lt brn, sb blk-plty, sucr-mcrxln, fr vis por

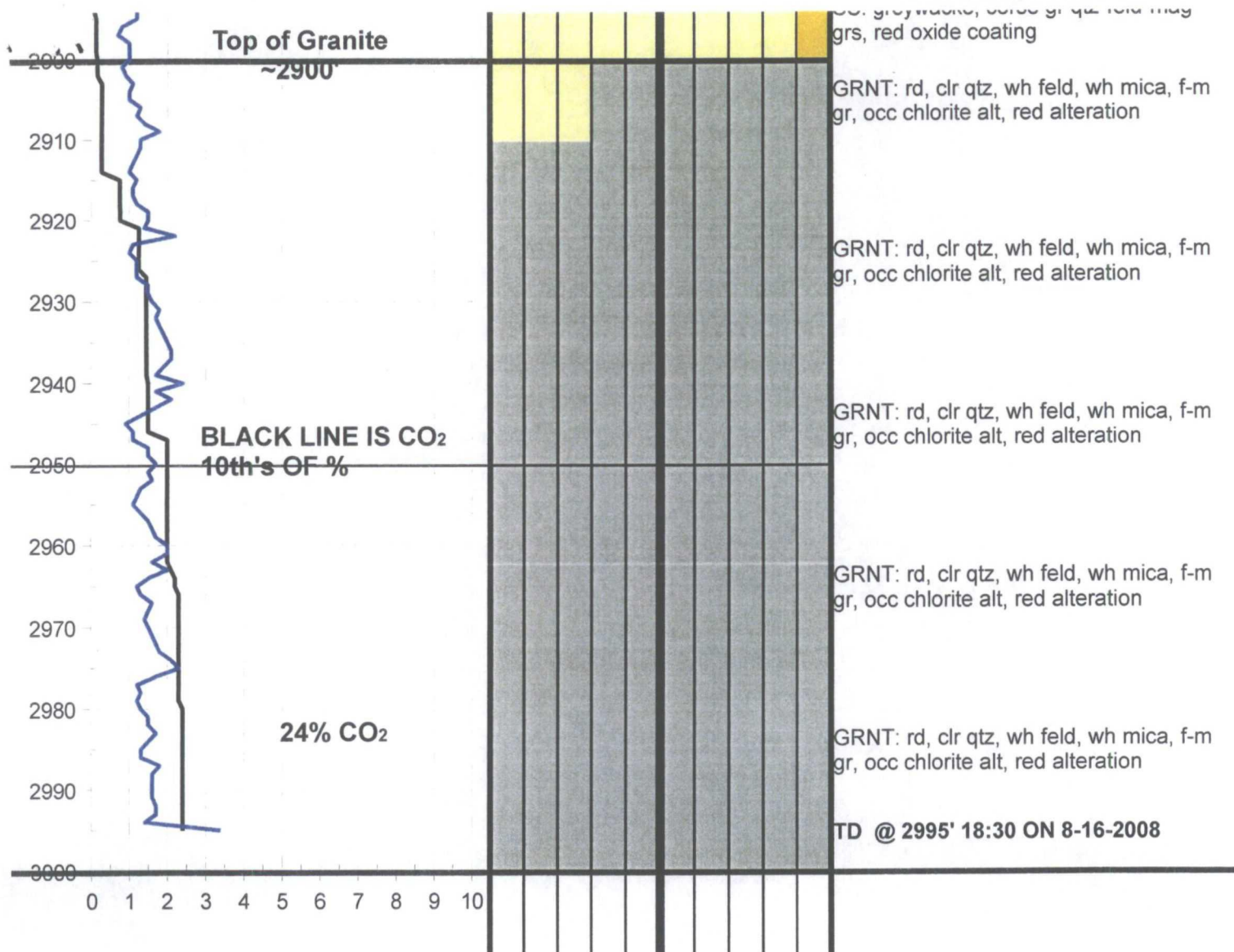












HOURLY REPORT

Company Name:	ridgeway	Specific Gravity:	1.516700
Meter Location:	cc11	Heating Value:	1.400
Meter ID:	cc11	Base Temperature:	60.00
Contract Hour:	7	Base Pressure:	14.7000
Pipe ID (Inches):	2.06700	Atmospheric Pressure:	11.8000
Orifice ID (Inches):	0.50000	Mole % N2:	0.6050
DP Cut Off:	0.1000	Mole % CO2:	98.0170

Default Bits: Variable was Fixed or in Override (Bit 0 - DP, Bit 1 - Temperature, Bit 2 - Pressure).

Date	Hour	Flow Time (Mins.)	Net Total (MCF)	Mass Total (MLB)	Energy (MMBTU)	Temp. (°F)	Pressure (PSIG)	DP (H2O)	DP Extension	SG	Default Bits
08/25/08	8	0.2	0.0	0.0	0.0	95.4	294.6	0.2221	0.0344	1.516700	00000000
08/25/08	7	0.7	0.0	0.0	0.0	74.2	299.2	0.1035	0.0662	1.516700	00000000
08/25/08	6	6.1	0.0	0.0	0.0	68.4	300.2	0.1139	0.6094	1.516700	00000000
08/25/08	5	1.1	0.0	0.0	0.0	53.6	301.4	0.1140	0.1079	1.516700	00000000
08/25/08	4	44.3	0.2	0.0	0.0	55.5	301.7	0.1552	5.1451	1.516700	00000000
08/25/08	3	9.4	0.1	0.0	0.0	56.3	301.9	0.1328	1.0094	1.516700	00000000
08/25/08	2	12.3	0.0	0.0	0.0	58.2	301.9	0.1393	1.3553	1.516700	00000000
08/25/08	1	25.8	0.3	0.1	0.0	60.6	301.7	0.4467	5.0890	1.516700	00000000
08/25/08	0	16.4	0.6	0.0	0.0	63.4	300.1	8.6676	14.2140	1.516700	00000000
08/24/08	23	19.2	0.9	0.1	0.0	63.6	300.3	13.1710	20.6065	1.516700	00000000
08/24/08	22	56.5	1.1	0.2	0.0	67.5	300.7	2.4866	26.2415	1.516700	00000000
08/24/08	21	60.0	1.3	0.1	0.0	68.9	301.1	2.8225	29.7165	1.516700	00000000
08/24/08	20	60.0	1.6	0.2	0.0	69.7	301.2	4.0623	35.6482	1.516700	00000000
08/24/08	19	60.0	1.9	0.2	0.0	70.2	301.4	6.2846	44.3588	1.516700	00000000
08/24/08	18	56.2	2.1	0.3	0.0	75.9	301.3	7.9782	46.7764	1.516700	00000000
08/24/08	17	52.8	2.3	0.2	0.0	81.4	300.8	0.8524	14.3647	1.516700	00000000
08/24/08	16	60.0	2.6	0.3	0.1	85.3	301.7	0.6759	14.5540	1.516700	00000000
08/24/08	15	60.0	2.7	0.3	0.0	84.2	301.5	0.7703	15.5346	1.516700	00000000
08/24/08	14	58.9	2.9	0.4	0.0	85.4	301.0	0.8848	16.3286	1.516700	00000000
08/24/08	13	40.2	3.6	0.4	0.0	87.7	301.0	3.0169	20.5267	1.516700	00000000
08/24/08	12	60.0	10.8	1.2	0.0	82.1	249.7	14.4031	61.3665	1.516700	00000000
08/24/08	11	60.0	10.9	1.3	0.0	82.0	249.9	14.5801	61.7704	1.516700	00000000
08/24/08	10	60.0	10.9	1.2	0.0	80.6	250.1	14.6995	62.0499	1.516700	00000000
08/24/08	9	60.0	11.1	1.3	0.0	78.2	250.5	14.9513	62.6214	1.516700	00000000
08/24/08	8	60.0	11.1	1.3	0.0	75.8	250.3	15.0604	62.8329	1.516700	00000000
08/24/08	7	60.0	11.2	1.3	0.1	71.8	250.0	15.1246	62.9251	1.516700	00000000
08/24/08	6	60.0	11.4	1.3	0.0	64.9	248.6	15.5710	63.6793	1.516700	00000000
08/24/08	5	60.0	11.7	1.3	0.0	61.8	248.9	15.9994	64.5778	1.516700	00000000
08/24/08	4	60.0	11.7	1.4	0.0	62.5	249.2	16.1182	64.8644	1.516700	00000000
08/24/08	3	60.0	11.6	1.3	0.0	63.2	248.7	16.2073	64.9754	1.516700	00000000
08/24/08	2	60.0	12.0	1.4	0.0	64.1	248.8	17.0688	66.6916	1.516700	00000000
08/24/08	1	60.0	12.1	1.4	0.1	66.1	249.3	17.3655	67.3319	1.516700	00000000
08/24/08	0	60.0	12.0	1.4	0.0	66.6	249.1	17.2851	67.1574	1.516700	00000000
08/23/08	23	60.0	12.3	1.4	0.0	66.1	249.0	17.9619	68.4451	1.516700	00000000
08/23/08	22	60.0	12.4	1.4	0.0	66.7	249.3	18.2145	68.9645	1.516700	00000000
08/23/08	21	60.0	12.4	1.4	0.0	67.0	249.6	18.3544	69.2648	1.516700	00000000
08/23/08	20	60.0	12.4	1.4	0.0	68.6	250.6	18.3772	69.4412	1.516700	00000000
08/23/08	19	60.0	12.6	1.5	0.1	71.3	249.7	19.2583	70.9702	1.516700	00000000
08/23/08	18	60.0	12.7	1.5	0.0	74.8	249.3	19.4740	71.2990	1.516700	00000000
08/23/08	17	60.0	12.8	1.4	0.0	77.2	249.3	20.2493	72.7056	1.516700	00000000
08/23/08	16	60.0	13.0	1.5	0.0	76.2	249.4	20.5325	73.2364	1.516700	00000000
08/23/08	15	60.0	13.1	1.5	0.0	76.3	249.4	20.9823	74.0270	1.516700	00000000
08/23/08	14	60.0	13.1	1.5	0.1	78.7	249.9	21.1319	74.3604	1.516700	00000000
08/23/08	13	60.0	13.2	1.6	0.0	83.8	250.1	21.6934	75.3807	1.516700	00000000

08/23/08	12	60.0	13.4	1.5	0.0	84.6	250.4	22.1451	76.1980	1.516700	00000000
08/23/08	11	60.0	13.4	1.5	0.0	85.5	250.2	22.4200	76.6433	1.516700	00000000
08/23/08	10	60.0	13.5	1.6	0.0	83.9	250.4	22.5690	76.9312	1.516700	00000000
08/23/08	9	60.0	13.6	1.5	0.0	82.3	250.2	22.8335	77.3441	1.516700	00000000
08/23/08	8	60.0	13.8	1.6	0.1	79.3	249.9	23.4577	78.3483	1.516700	00000000
08/23/08	7	60.0	13.7	1.6	0.0	73.1	250.5	22.6054	77.0074	1.516700	00000000
08/23/08	6	60.0	13.8	1.6	0.0	67.3	249.8	22.9116	77.4196	1.516700	00000000
08/23/08	5	60.0	14.2	1.6	0.0	63.0	249.9	23.5840	78.5579	1.516700	00000000
08/23/08	4	60.0	14.1	1.7	0.0	64.1	249.6	23.4913	78.3646	1.516700	00000000
08/23/08	3	60.0	14.2	1.6	0.1	64.5	250.4	23.8590	79.0889	1.516700	00000000
08/23/08	2	60.0	14.3	1.6	0.0	65.2	250.2	24.3625	79.8870	1.516700	00000000
08/23/08	1	60.0	14.4	1.7	0.0	65.5	250.3	24.6130	80.3237	1.516700	00000000
08/23/08	0	60.0	14.5	1.7	0.0	66.8	250.0	24.7830	80.5477	1.516700	00000000
08/22/08	23	60.0	14.7	1.6	0.0	68.2	250.0	25.9907	82.4842	1.516700	00000000
08/22/08	22	60.0	14.8	1.7	0.1	69.9	249.8	26.0603	82.5651	1.516700	00000000
08/22/08	21	60.0	14.8	1.7	0.0	71.3	250.3	26.4812	83.3104	1.516700	00000000
08/22/08	20	60.0	14.8	1.8	0.0	72.8	249.9	26.5021	83.2773	1.516700	00000000
08/22/08	19	60.0	15.2	1.7	0.0	74.5	250.1	27.9242	85.5182	1.516700	00000000
08/22/08	18	60.0	15.0	1.7	0.0	77.4	250.0	27.7559	85.2505	1.516700	00000000
08/22/08	17	60.0	15.2	1.8	0.1	80.7	250.7	28.3753	86.3005	1.516700	00000000
08/22/08	16	60.0	15.4	1.7	0.0	82.4	250.5	29.2048	87.5272	1.516700	00000000
08/22/08	15	60.0	15.4	1.8	0.0	82.6	250.1	29.4769	87.8712	1.516700	00000000
08/22/08	14	60.0	15.5	1.8	0.0	82.4	250.1	29.7477	88.2628	1.516700	00000000
08/22/08	13	60.0	15.7	1.8	0.1	82.7	250.8	30.2371	89.1080	1.516700	00000000
08/22/08	12	60.0	15.6	1.8	0.0	82.6	250.6	30.2014	89.0151	1.516700	00000000
08/22/08	11	60.0	15.9	1.8	0.0	82.7	251.4	30.8379	90.0825	1.516700	00000000
08/22/08	10	60.0	15.7	1.8	0.0	81.5	252.4	30.3285	89.5130	1.516700	00000000
08/22/08	9	60.0	15.8	1.8	0.0	79.8	251.9	30.5255	89.7180	1.516700	00000000
08/22/08	8	60.0	16.1	1.9	0.1	77.2	250.8	31.6176	91.1247	1.516700	00000000
08/22/08	7	60.0	16.0	1.8	0.0	73.4	252.0	30.7082	90.0046	1.516700	00000000
08/22/08	6	60.0	16.1	1.9	0.0	67.5	251.4	30.7781	90.0095	1.516700	00000000
08/22/08	5	60.0	16.4	1.9	0.0	63.5	251.2	31.2041	90.5943	1.516700	00000000
08/22/08	4	60.0	16.3	1.8	0.1	63.6	251.2	31.4079	90.8781	1.516700	00000000
08/22/08	3	60.0	16.6	1.9	0.0	64.1	250.5	32.3755	92.1435	1.516700	00000000
08/22/08	2	60.0	16.8	2.0	0.0	65.9	251.2	33.3558	93.6578	1.516700	00000000
08/22/08	1	60.0	16.6	1.9	0.0	67.0	251.0	32.7485	92.7724	1.516700	00000000
08/22/08	0	60.0	16.7	1.9	0.1	68.2	251.3	32.9697	93.1377	1.516700	00000000
08/21/08	23	60.0	16.7	1.9	0.0	69.4	251.3	33.5444	93.9442	1.516700	00000000
08/21/08	22	60.0	17.0	2.0	0.0	70.4	251.1	34.5112	95.2479	1.516700	00000000
08/21/08	21	60.0	16.9	1.9	0.0	71.3	251.5	34.0612	94.7057	1.516700	00000000
08/21/08	20	60.0	17.2	2.0	0.0	72.7	250.5	35.6489	96.7028	1.516700	00000000
08/21/08	19	60.0	17.2	2.0	0.1	74.3	251.0	35.8345	97.0433	1.516700	00000000
08/21/08	18	60.0	17.2	2.0	0.0	77.0	251.3	35.8013	97.0573	1.516700	00000000
08/21/08	17	60.0	17.5	2.0	0.0	79.6	250.8	37.4565	99.1721	1.516700	00000000
08/21/08	16	60.0	17.5	2.0	0.0	81.2	251.2	37.6253	99.4821	1.516700	00000000
08/21/08	15	60.0	17.6	2.0	0.1	81.6	251.2	37.8833	99.8079	1.516700	00000000
08/21/08	14	60.0	17.6	2.0	0.0	81.9	251.0	38.2259	100.2315	1.516700	00000000
08/21/08	13	60.0	17.7	2.1	0.0	82.2	251.9	38.4293	100.6581	1.516700	00000000
08/21/08	12	60.0	17.7	2.0	0.0	82.1	252.4	38.6487	101.0417	1.516700	00000000
08/21/08	11	60.0	17.9	2.1	0.1	81.9	252.4	38.8512	101.3225	1.516700	00000000
08/21/08	10	60.0	17.8	2.0	0.0	80.9	252.8	39.0394	101.6298	1.516700	00000000
08/21/08	9	60.0	18.0	2.1	0.0	79.1	252.9	39.1244	101.7597	1.516700	00000000
08/21/08	8	60.0	18.0	2.0	0.0	76.8	252.2	39.0963	101.5895	1.516700	00000000
08/21/08	7	60.0	18.1	2.1	0.1	72.8	252.5	39.4204	102.0755	1.516700	00000000
08/21/08	6	60.0	18.2	2.1	0.0	67.2	252.2	38.7528	101.1433	1.516700	00000000
08/21/08	5	60.0	18.3	2.1	0.0	64.1	251.7	39.4834	102.0017	1.516700	00000000
08/21/08	4	60.0	18.5	2.1	0.0	64.6	251.5	40.0023	102.6245	1.516700	00000000
08/21/08	3	60.0	18.4	2.2	0.1	64.8	251.8	40.1450	102.8719	1.516700	00000000
08/21/08	2	60.0	18.6	2.1	0.0	65.4	252.2	40.4113	103.2794	1.516700	00000000
08/21/08	1	60.0	18.7	2.2	0.0	66.5	251.7	41.1860	104.1716	1.516700	00000000
08/21/08	0	60.0	18.7	2.1	0.0	67.4	251.7	41.6272	104.7409	1.516700	00000000
08/20/08	23	60.0	18.8	2.2	0.1	67.7	252.1	41.7209	104.9222	1.516700	00000000
08/20/08	22	60.0	18.9	2.1	0.0	68.5	252.1	42.0659	105.3549	1.516700	00000000
08/20/08	21	60.0	18.8	2.2	0.0	69.8	251.9	42.3313	105.6491	1.516700	00000000
08/20/08	20	60.0	19.0	2.2	0.1	71.7	252.2	42.9195	106.4361	1.516700	00000000
08/20/08	19	60.0	19.1	2.2	0.0	73.3	252.0	43.5645	107.2112	1.516700	00000000

08/20/08	18	60.0	19.1	2.2	0.0	75.5	252.1	44.3562	108.1841	1.516700	00000000
08/20/08	17	60.0	21.3	2.4	0.0	77.4	262.2	52.1768	119.5463	1.516700	00000000
08/20/08	16	60.0	16.4	1.9	0.1	79.1	302.2	27.0215	92.1198	1.516700	00000000
08/20/08	15	60.0	16.4	1.9	0.0	79.8	301.9	27.0475	92.1154	1.516700	00000000
08/20/08	14	60.0	16.4	1.9	0.0	79.7	301.7	27.2100	92.3615	1.516700	00000000
08/20/08	13	60.0	16.8	1.9	0.0	80.2	301.6	28.3497	94.2639	1.516700	00000000
08/20/08	12	60.0	16.8	2.0	0.1	80.6	302.0	28.5560	94.6628	1.516700	00000000
08/20/08	11	60.0	16.8	1.9	0.0	80.7	303.4	27.9960	93.9311	1.516700	00000000
08/20/08	10	60.0	16.8	1.9	0.0	80.4	303.2	28.4222	94.6187	1.516700	00000000
08/20/08	9	60.0	16.9	2.0	0.0	79.4	302.9	28.6906	95.0117	1.516700	00000000
08/20/08	8	60.0	17.0	1.9	0.0	76.9	303.9	28.3850	94.6674	1.516700	00000000
08/20/08	7	60.0	16.9	2.0	0.1	74.2	303.4	28.3515	94.5263	1.516700	00000000
08/20/08	6	60.0	17.2	1.9	0.0	68.7	301.8	28.7720	94.9939	1.516700	00000000
08/20/08	5	60.0	17.3	2.0	0.0	65.8	302.1	28.9200	95.2795	1.516700	00000000
08/20/08	4	60.0	17.5	2.0	0.0	67.4	301.9	29.5515	96.2818	1.516700	00000000
08/20/08	3	60.0	17.4	2.0	0.1	68.4	301.8	29.6486	96.4270	1.516700	00000000
08/20/08	2	60.0	17.6	2.1	0.0	68.2	301.8	30.1075	97.1757	1.516700	00000000
08/20/08	1	60.0	17.6	2.0	0.0	68.7	302.0	30.1327	97.2346	1.516700	00000000
08/20/08	0	60.0	17.6	2.0	0.0	68.9	301.9	30.5018	97.8146	1.516700	00000000
08/19/08	23	60.0	17.8	2.1	0.1	69.7	302.1	30.8631	98.4304	1.516700	00000000
08/19/08	22	60.0	17.9	2.0	0.0	70.3	302.0	31.3146	99.1226	1.516700	00000000
08/19/08	21	60.0	17.9	2.1	0.0	71.3	302.4	31.5584	99.5696	1.516700	00000000
08/19/08	20	60.0	18.0	2.0	0.0	72.0	303.2	31.6570	99.8592	1.516700	00000000
08/19/08	19	60.0	18.0	2.1	0.1	72.9	302.2	31.9479	100.1597	1.516700	00000000
08/19/08	18	60.0	18.1	2.1	0.0	73.9	302.4	32.3578	100.8233	1.516700	00000000
08/19/08	17	60.0	18.3	2.1	0.0	76.5	303.1	32.9926	101.9276	1.516700	00000000
08/19/08	16	60.0	18.2	2.1	0.0	80.4	303.8	33.0784	102.1761	1.516700	00000000
08/19/08	15	60.0	18.2	2.1	0.1	79.5	303.0	33.3332	102.4419	1.516700	00000000
08/19/08	14	60.0	18.3	2.1	0.0	78.6	303.3	33.4134	102.6118	1.516700	00000000
08/19/08	13	60.0	18.4	2.1	0.0	79.7	303.6	33.6970	103.0856	1.516700	00000000
08/19/08	12	60.0	18.5	2.1	0.0	79.4	303.2	34.0834	103.6195	1.516700	00000000
08/19/08	11	60.0	18.4	2.1	0.1	80.5	304.0	33.9698	103.5773	1.516700	00000000
08/19/08	10	60.0	18.5	2.2	0.0	79.2	303.5	34.3188	104.0252	1.516700	00000000
08/19/08	9	60.0	18.6	2.1	0.0	77.4	304.0	34.1908	103.9067	1.516700	00000000
08/19/08	8	60.0	19.7	2.3	0.1	74.8	329.3	35.2620	109.1499	1.516700	00000000
08/19/08	7	60.0	16.0	1.8	0.0	72.4	348.3	21.4553	87.9016	1.516700	00000000
08/19/08	6	60.0	16.1	1.9	0.0	66.8	348.4	21.3880	87.7771	1.516700	00000000
08/19/08	5	60.0	16.2	1.8	0.0	65.2	347.8	21.6218	88.1766	1.516700	00000000
08/19/08	4	60.0	16.5	1.9	0.0	64.7	348.0	22.2845	89.5371	1.516700	00000000
08/19/08	3	60.0	16.3	1.9	0.1	64.9	348.5	21.9881	89.0106	1.516700	00000000
08/19/08	2	60.0	16.4	1.9	0.0	65.6	348.4	22.0095	89.0337	1.516700	00000000
08/19/08	1	60.0	16.5	1.9	0.0	67.0	348.3	22.6392	90.2932	1.516700	00000000
08/19/08	0	60.0	16.7	1.9	0.0	67.6	348.9	22.7759	90.6378	1.516700	00000000
08/18/08	23	60.0	16.5	1.9	0.1	68.0	348.4	22.6399	90.2998	1.516700	00000000
08/18/08	22	60.0	16.7	1.9	0.0	68.3	348.8	23.1543	91.3802	1.516700	00000000
08/18/08	21	60.0	16.6	1.9	0.0	69.0	349.1	22.7741	90.6640	1.516700	00000000
08/18/08	20	60.0	16.7	1.9	0.0	69.5	348.5	23.3528	91.7295	1.516700	00000000
08/18/08	19	60.0	16.8	2.0	0.1	70.2	348.9	23.3276	91.7324	1.516700	00000000
08/18/08	18	60.0	16.7	1.9	0.0	71.9	349.3	23.4652	92.0508	1.516700	00000000
08/18/08	17	60.0	16.8	1.9	0.0	74.8	349.2	23.8557	92.7979	1.516700	00000000
08/18/08	16	60.0	16.7	1.9	0.0	76.1	349.3	23.5032	92.1272	1.516700	00000000
08/18/08	15	54.2	20.0	2.3	0.0	74.1	360.9	38.9249	109.6993	1.498102	00000000
08/18/08	14	0.0	0.0	0.0	0.0	80.1	447.4	4.3793	0.0625	0.000000	00000000

DAILY REPORT

Meter ID: cc11 Date: 08/25/08
Company: ridgeway Location: cc11
Flowing Time (Min): 9.3 Contract Hour: 7

Flow	Daily Total	Cumulative Total
Gross (MCF)	0.0	109
Net (MCF)	0.1	2299
Mass (MLB)	0.0	264
Energy (MMBTU)	0.0	3

Average Values

DP (H2O)	0.1617
Temperature (°F)	73.90
Pressure (PSIG)	280.70
DP Ext	0.0444
Specific Gravity (SG)	1.516700

Gas Composition

Heat Value	1.400	H2	0.0000	N-Heptane	0.0000
N2	0.6050	CO	0.0000	N-Octane	0.0000
CO2	98.0170	Oxygen	0.0020	N-Nonane	0.0000
Methane	0.0220	I-Butane	0.0000	N-Decane	0.0000
Ethane	0.0000	N-Butane	0.0000	Helium	1.3260
Propane	0.0000	I-Pentane	0.0220	Argon	0.0000
Water	0.0000	N-Pentane	0.0000		
H2S	0.0000	N_Hexane	0.0060		

Auxiliary Turbine 1

Gross Total (BBL)	0.0
Cumulative Total (BBL)	0

DAILY REPORT

Meter ID: cc11 Date: 08/24/08
 Company: ridgeway Location: cc11
 Flowing Time (Min): 1059.2 Contract Hour: 7

Flow	Daily Total	Cumulative Total
Gross (MCF)	4.6	109
Net (MCF)	90.2	2299
Mass (MLB)	10.4	264
Energy (MMBTU)	0.2	3

Average Values

DP (H2O)	5.3254
Temperature (°F)	75.40
Pressure (PSIG)	283.30
DP Ext	28.5730
Specific Gravity (SG)	1.516700

Gas Composition

Heat Value	1.400	H2	0.0000	N-Heptane	0.0000
N2	0.6050	CO	0.0000	N-Octane	0.0000
CO2	98.0170	Oxygen	0.0020	N-Nonane	0.0000
Methane	0.0220	I-Butane	0.0000	N-Decane	0.0000
Ethane	0.0000	N-Butane	0.0000	Helium	1.3260
Propane	0.0000	I-Pentane	0.0220	Argon	0.0000
Water	0.0000	N-Pentane	0.0000		
H2S	0.0000	N_Hexane	0.0060		

Auxiliary Turbine 1

Gross Total (BBL)	0.0
Cumulative Total (BBL)	0

DAILY REPORT

Meter ID: cc11 Date: 08/23/08
 Company: ridgeway Location: cc11
 Flowing Time (Min): 1440.0 Contract Hour: 7

Flow	Daily Total	Cumulative Total
Gross (MCF)	15.9	105
Net (MCF)	303.9	2209
Mass (MLB)	34.9	254
Energy (MMBTU)	0.4	3

Average Values

DP (H2O)	19.4170
Temperature (°F)	72.70
Pressure (PSIG)	249.60
DP Ext	71.2435
Specific Gravity (SG)	1.516700

Gas Composition

Heat Value	1.400	H2	0.0000	N-Heptane	0.0000
N2	0.6050	CO	0.0000	N-Octane	0.0000
CO2	98.0170	Oxygen	0.0020	N-Nonane	0.0000
Methane	0.0220	I-Butane	0.0000	N-Decane	0.0000
Ethane	0.0000	N-Butane	0.0000	Helium	1.3260
Propane	0.0000	I-Pentane	0.0220	Argon	0.0000
Water	0.0000	N-Pentane	0.0000		
H2S	0.0000	N_Hexane	0.0060		

Auxiliary Turbine 1

Gross Total (BBL)	0.0
Cumulative Total (BBL)	0

DAILY REPORT

Meter ID: cc11 Date: 08/22/08
 Company: ridgeway Location: cc11
 Flowing Time (Min): 1440.0 Contract Hour: 7

Flow	Daily Total	Cumulative Total
Gross (MCF)	18.9	89
Net (MCF)	361.1	1905
Mass (MLB)	41.5	219
Energy (MMBTU)	0.5	3

Average Values

DP (H2O)	27.4130
Temperature (°F)	74.10
Pressure (PSIG)	250.50
DP Ext	84.7968
Specific Gravity (SG)	1.516700

Gas Composition

Heat Value	1.400	H2	0.0000	N-Heptane	0.0000
N2	0.6050	CO	0.0000	N-Octane	0.0000
CO2	98.0170	Oxygen	0.0020	N-Nonane	0.0000
Methane	0.0220	I-Butane	0.0000	N-Decane	0.0000
Ethane	0.0000	N-Butane	0.0000	Helium	1.3260
Propane	0.0000	I-Pentane	0.0220	Argon	0.0000
Water	0.0000	N-Pentane	0.0000		
H2S	0.0000	N_Hexane	0.0060		

Auxiliary Turbine 1

Gross Total (BBL)	0.0
Cumulative Total (BBL)	0

DAILY REPORT

Meter ID: cc11 Date: 08/21/08
 Company: ridgeway Location: cc11
 Flowing Time (Min): 1440.0 Contract Hour: 7

Flow	Daily Total	Cumulative Total
Gross (MCF)	21.4	70
Net (MCF)	413.1	1544
Mass (MLB)	47.5	178
Energy (MMBTU)	0.6	2

Average Values

DP (H2O)	35.6937
Temperature (°F)	73.90
Pressure (PSIG)	251.50
DP Ext	96.9444
Specific Gravity (SG)	1.516700

Gas Composition

Heat Value	1.400	H2	0.0000	N-Heptane	0.0000
N2	0.6050	CO	0.0000	N-Octane	0.0000
CO2	98.0170	Oxygen	0.0020	N-Nonane	0.0000
Methane	0.0220	I-Butane	0.0000	N-Decane	0.0000
Ethane	0.0000	N-Butane	0.0000	Helium	1.3260
Propane	0.0000	I-Pentane	0.0220	Argon	0.0000
Water	0.0000	N-Pentane	0.0000		
H2S	0.0000	N_Hexane	0.0060		

Auxiliary Turbine 1

Gross Total (BBL)	0.0
Cumulative Total (BBL)	0

DAILY REPORT

Meter ID: cc11 Date: 08/20/08
Company: ridgeway Location: cc11
Flowing Time (Min): 1440.0 Contract Hour: 7

Flow	Daily Total	Cumulative Total
Gross (MCF)	20.7	48
Net (MCF)	431.6	1131
Mass (MLB)	49.7	130
Energy (MMBTU)	0.6	2

Average Values

DP (H2O)	35.8985
Temperature (°F)	73.10
Pressure (PSIG)	272.90
DP Ext	100.6840
Specific Gravity (SG)	1.516700

Gas Composition

Heat Value	1.400	H2	0.0000	N-Heptane	0.0000
N2	0.6050	CO	0.0000	N-Octane	0.0000
CO2	98.0170	Oxygen	0.0020	N-Nonane	0.0000
Methane	0.0220	I-Butane	0.0000	N-Decane	0.0000
Ethane	0.0000	N-Butane	0.0000	Helium	1.3260
Propane	0.0000	I-Pentane	0.0220	Argon	0.0000
Water	0.0000	N-Pentane	0.0000		
H2S	0.0000	N_Hexane	0.0060		

Auxiliary Turbine 1

Gross Total (BBL)	0.0
Cumulative Total (BBL)	0

DAILY REPORT

Meter ID: cc11 Date: 08/19/08
 Company: ridgeway Location: cc11
 Flowing Time (Min): 1440.0 Contract Hour: 7

Flow	Daily Total	Cumulative Total
Gross (MCF)	18.2	28
Net (MCF)	431.0	699
Mass (MLB)	49.5	80
Energy (MMBTU)	0.6	1

Average Values

DP (H2O)	31.4789
Temperature (°F)	73.50
Pressure (PSIG)	305.60
DP Ext	99.8998
Specific Gravity (SG)	1.516700

Gas Composition

Heat Value	1.400	H2	0.0000	N-Heptane	0.0000
N2	0.6050	CO	0.0000	N-Octane	0.0000
CO2	98.0170	Oxygen	0.0020	N-Nonane	0.0000
Methane	0.0220	I-Butane	0.0000	N-Decane	0.0000
Ethane	0.0000	N-Butane	0.0000	Helium	1.3260
Propane	0.0000	I-Pentane	0.0220	Argon	0.0000
Water	0.0000	N-Pentane	0.0000		
H2S	0.0000	N_Hexane	0.0060		

Auxiliary Turbine 1

Gross Total (BBL)	0.0
Cumulative Total (BBL)	0