Office			tate of New Me			Form C-103
<u>District I</u> – (575) 39		Energy, N	linerals and Natu	ral Resources		Revised August 1, 2011
	., Hobbs, NM 88240				WELL API NO.	30-019-20141
<u>District II</u> – (575) 7 811 S. First St., An		OIL CO	NSERVATION	DIVISION	5. Indicate Type of	of Leace
District III - (505)	<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.				STATE	FEE 🗸
1000 Rio Brazos R District IV – (505)	d., Aztec, NM 87410	S	Santa Fe, NM 87	7505	6. State Oil & Ga	
	Dr., Santa Fe, NM		,		o. State on a sa	
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Latigo Ranch	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number 033F	
Name of Operator Alta Mesa Services, LP					9. OGRID Number 295752	
3. Address of Operator 15021 Katy Freeway, Suite 400 Houston, TX 77094					10. Pool name or Wildcat Cuervo Hill; Pennsylvanian	
4. Well Location	on ·		·			
Unit L	etter F :	2252 feet f	rom the North	line and	2487 feet from	n the West line
Section	n 33			nge 23E	NMPM	County Guadalupe
19 21/200			Show whether DR,			
	The Control of the Co	4755'	GR			white indicates and be
	12. Check A	ppropriate Bo	ox to Indicate N	ature of Notice,	Report or Other	Data .
•	NOTICE OF IN	TENTION TO) .	SUE	SEQUENT REF	PORT OF
	MEDIAL WORK	PLUG AND AE		REMEDIAL WOR		ALTERING CASING
TEMPORARILY	=	CHANGE PLA		l .		P AND A
PULL OR ALTE	R CASING	MULTIPLE CO		CASING/CEMEN		
DOWNHOLE C	OMMINGLE .		•			
OTHER.				OTHER: Compl	etion	N
OTHER:	· · · · · · · · · · · · · · · · · · ·		(61 1 11	OTTLK.		1231
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