Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	े. <mark>गे</mark>		L API NO. 30-007-20643
District II 1301 W. Grand Ave., Artesia, NM.88210	OIL CONSERVATION DIVISION		dicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505 ED		ate Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		4	2000 1100
87505	CES AND REPORTS ON WELLS	2 1 2005	ease Name or Unit Agreement Name
			tase rame of One Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFFENDING BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101), FOR SUCH A TION PROPOSALS.)			VPR A
I. Type of Well: Oil Well Gas Well Other Coalbed Methane		ethane 8. W	ell Number 197
2. Name of Operator			GRID Number 180514
EL PASO ENERGY RATON, L.L.C.			10057
3. Address of Operator			Pool name or Wildcat
PO BOX 190, RATON, NM 87740			ubblefield Canyon – Vermejo Gas
4. Well Location			
Unit Letter K: 1823 feet from the South line and 1521 feet from the West line			
Section 11 Townshi			County
acceptance and a comment of a contract short of the con-	11. Elevation (Show whether DR,		
Dia - Dala - and Tala - dia Garage	7,915' (G	<u>L)</u>	
Pit or Below-grade Tank Application □ or Closure □			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON 🔲	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS.☐ P AND A ☐
PULL OR ALTER CASING 🔲	MULTIPLE COMPL	CASING/CEMENT JOB	
OTHER:		OTHER:	Completion 🖂
OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
07/17/05 Schlumberger ran Acoustic Cement Bond Log. Estimated cement top at surface.			
08/15/05 Schlumberger perf'd 1 st stage - 1922'-1926', 1936'-1938', 1955'-1958' 36 Holes HES frac'd 1 st stage - Pumped 549,038 scf 70% quality nitrogen foam with Linear gel with 42,293 lbs 16/30 sand.			
Schlumberger perf'd 2 nd stage - 1778'- 1781' 12 Holes			
HES frac'd 2 nd stage - Pumped 143,255 scf 70% quality nitrogen foam with Linear gel with 12,313 lbs 16/30 sand.			
Schlumberger perf ² d 3 rd stage - 1568'-1571' 12 Holes HES frac ² d 3 rd stage - Pumped 189,796 scf 70% quality nitrogen foam with Linear gel with 12,467 lbs 16/30 sand.			
Schlumberger perf d. 4 th stage - 998' - 1002', 1070' - 1073', 1098' - 1102' 44 Holes			
HES frac'd 4th stage - Pumped 305,961 scf 70% quality nitrogen foam with Linear gel with 54,004 lbs 16/30 sand.			
Schlumberger perf'd 5 th stage - 779' - 782', 862' - 865' 24 Holes HES frac'd 5 th stage - Pumped 136,039 scf 70% quality nitrogen foam with Linear gel with 29,668 lbs 16/30 sand.			
08/20/05 RIH tubing, rods and pump.			3000 103 10/30 Sand.
			**
I hereby certify that the information al	pove is true and complete to the be	st of my knowledge and b	elief. I further certify that any pit or below-
grade tank has been/will be constructed or cl	osed according to NMOCD guidelines [_	l, a general permit ∐ or an (at	ttached) alternative OCD-approved plan 🔲.
SIGNATURE Sperley M	itchell TITLE	Regulatory Analyst	DATE 10/17/05
Type or print name Shirley A Mitc			Telephone No. (505) 445-6785
	. //		
For State Use Only	1//		, ,
APPROVED BY: 93 C	John TITLE DI	STRICT SUPERV	VISOR DATE 10/24/05
Conditions of Approval (if any):	THE WA	THE THE THE RESULT OF	8 Spin war by DUITE
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