

May 27, 2004

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-007-20618

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR A

8. Well Number 196

9. OGRID Number 180514

10. Pool name or Wildcat

Stubblefield Canyon - Vermejo Gas

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter P : 520 feet from the South line and 452 feet from the East line

Section 10 Township 31N Range 20E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

8,022' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒ Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/18/05 Schlumberger ran Acoustic Cement Bond Log. Estimated cement top at surface. ✓

08/10/05 Schlumberger perf'd 1st stage - 2062'-2069' 28 Holes
HES frac'd 1st stage - Pumped 636,392 scf 70% quality nitrogen foam with Linear gel with 9,682 lbs 16/30 sand.

08/11/05 Schlumberger re-perf'd 1st stage - 2062'-2069' 28 Holes
HES re-frac'd 1st stage - Pumped 312,982 scf 70% quality nitrogen foam with Linear gel with 20,963 lbs 16/30 sand.

Schlumberger perf'd 2nd stage - 1661'-1664' 12 Holes
HES frac'd 2nd stage - Pumped 197,485 scf 70% quality nitrogen foam with Linear gel with 18,800 lbs 16/30 sand.

Schlumberger perf'd 3rd stage - 1153'-1156', 1187'-1190' 24 Holes
HES frac'd 3rd stage - Pumped 216,617 scf 70% quality nitrogen foam with Linear gel with 36,724 lbs 16/30 sand.

Schlumberger perf'd 4th stage - 871'-874', 924'-926', 945'-948' 32 Holes
HES frac'd 4th stage - Pumped 214,886 scf 70% quality nitrogen foam with Linear gel with 42,800 lbs 16/30 sand.

Schlumberger perf'd 5th stage - 604'-609' 20 Holes
HES frac'd 5th stage - Pumped 152,714 scf 70% quality nitrogen foam with Linear gel with 21,195 lbs 16/30 sand.

08/18/05 RIH tubing, rods and pump. The well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 10/17/05Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 10/24/05

Conditions of Approval (if any)