

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

OCT 21 2005

WELL API NO. 30-007-20624

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR A

8. Well Number 194

9. OGRID Number 180514

10. Pool name or Wildcat

Stubblefield Canyon - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter G : 1916 feet from the North line and 1592 feet from the East lineSection 8 Township 31N Range 21E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7,977' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒ Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/25/05 Schlumberger ran Acoustic Cement Bond Log. Estimated cement top at surface. ✓

07/16/05 Schlumberger perf'd 1st stage - 1866' - 1870', 2006' - 2010' 32 HolesHES frac'd 1st stage - Pumped 167,072 scf 70% quality nitrogen foam with Linear gel with 5,700 lbs 16/30 sand.07/17/05 Schlumberger re-perf'd 1st stage -HES re-frac'd 1st stage - Pumped 633,429 scf 70% quality nitrogen foam with Linear gel with 29,538 lbs 16/30 sand.Schlumberger perf'd 2nd stage - 1137' - 1142', 1231' - 1233', 1237' - 1239', 1276' - 1278' 44 HolesHES frac'd 2nd stage - Pumped 443,970 scf 70% quality nitrogen foam with Linear gel with 47,844 lbs 16/30 sand.

07/26/05 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Shirley A Mitchell TITLE Regulatory Analyst DATE 10/17/05Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

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APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 10/24/05

Conditions of Approval (if any):