

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. a. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,  
Other: \_\_\_\_\_

2. Name of Operator: **Devon Energy Production Company, L.P.**

3. Address: **333 West Sheridan Ave, Oklahoma City, OK 73102** 3a. Phone No. (include area code): **405-228-4248**

4. Location of Well (Report location clearly and in accordance with Federal requirements):  
At surface: **650' FSL & 150' FWL Unit, Sec 29, T18S, R31E**  
At top prod. interval reported below

6. If Indian, Allottee or Tribe Name: \_\_\_\_\_

7. Unit or CA Agreement Name and No.: \_\_\_\_\_

8. Lease Name and Well No.: **Shaula 30 Fed 4H**

9. AFI Well No.: **30-015-41525**

10. Field and Pool or Exploratory: **Shugart; Bone Spring North**

11. Sec., T., R., M. on Block and Survey or Area: **Sec 29, T18S, R31E**

12. County or Parish: **Eddy** 13. State: **NM**

At total depth: **374' FSL & 582' FWL Unit, Sec 30, T18S, R31E**

14. Date Spudded: **10/26/13** 15. Date T.D. Reached: **11/15/13** 16. Date Completed: **2/7/14**  
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
GL: **3576'**

18. Total Depth: MD **137263** 19. Plug Back T.D.: MD **13676** 20. Depth Bridge Plug Set: MD **TVD**  
TVD **8753** PH: **9280** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each):  
**High resolution Laterolog Array; Radial Cement Bond Gamma Ray CCL**

22. Was well cored? ☐ No ☐ Yes (Submit analysis).  
Was DST run? ☐ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	WL (bbl)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sls. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13.375 48#	H-40	0	628		875 sx C		0	
12.25	9.625 40#	J-55	0	4115		1435 sx C		0	
8.75	5.5 17#	BTC	0	13726		2164 sx H		0	<b>76c?</b>

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8503.7							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2nd Bone Spring	9280	13643	9280 - 13643		360	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

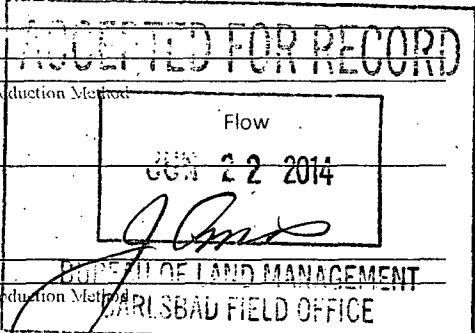
Depth Interval	Amount and Type of Material
9280 - 13643	427,456# 100 mesh, 1,377,661# 30/50, 832,735# 20/40, 39,912 gal acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/7/14	2/20/14	24	→	683	521	1315			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	100psi	160psi	→				763		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						



RECLAMATION  
DUE 8-7-14

\*(See instructions and spaces for additional data on page 2)

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-41525</b>	<sup>2</sup> Pool Code <b>56405</b>	<sup>3</sup> Pool Name <b>Shugart; Bone Spring North</b>
<sup>4</sup> Property Code <b>40011</b>	<sup>5</sup> Property Name <b>SHAULA "30" FED COM</b>	
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	
		<sup>6</sup> Well Number <b>4H</b>
		<sup>9</sup> Elevation <b>3576.2</b>

<sup>10</sup> Surface Location

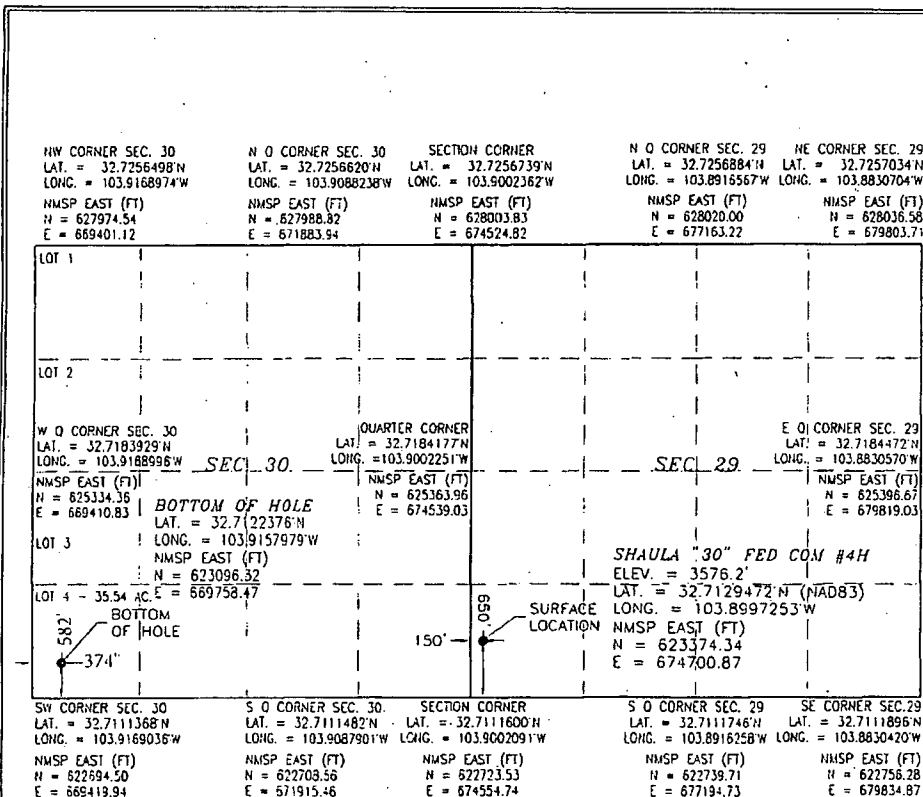
UL or lot no. <b>M</b>	Section <b>29</b>	Township <b>18 S</b>	Range <b>31 E</b>	Lot Idn	Feet from the <b>650</b>	North/South line <b>SOUTH</b>	Feet from the <b>150</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. <b>4</b>	Section <b>30</b>	Township <b>18 S</b>	Range <b>31 E</b>	Lot Idn	Feet from the <b>374</b>	North/South line <b>SOUTH</b>	Feet from the <b>582</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
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<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Tami Shipley* 4/23/14  
Signature Date  
Tami Shipley, Regulatory Analyst  
Printed Name  
tami.shipley@dmv.com  
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 23 2013  
Date of Survey  
12797  
Signature and Seal of Professional Surveyor  
Certificate Number: 12797  
SURVEY NO. 1540A



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene  
Carlsbad, New Mexico 88220-6292  
www.nm.blm.gov



In Reply Refer to  
NM133241  
3107 (P0220).

### Memorandum

To: State Director (9210)

From: Land Law Examiner (P0220)

Subject: First Production, Communitization Agreement NM133241

Date of Completion:	2/7/14
Date of First Production:	2/7/14
Field:	Shugart
Operator, Well Name & No, API Number:	Devon; Shaula 30 Fed Com 4H; 3001541525
Surface Location:	S2S2 sec. 29, T. 18 S., R. 31 E.
Total Depth:	13,726 MD; TVD 8,753
Surface Elevation:	3,576 GL
Producing Formation:	2 <sup>nd</sup> Bone Spring (9,280 – 13,643)
Well Capable of Production in Paying Quantities:	Yes
Initial Daily Production:	Oil 683 BBL; Gas 521 MCF; Water 1,315 BBL
Current Status:	Producing Oil Well

Remarks: CA NM133241, effective 11/1/13, communitizes production of all gas and fluid hydrocarbons in the Bone Spring formation beneath the S2S2 of sec. 29, T. 18 S., R.31 E., NMPM, and comprises 80 acres of Federal land in lease NMLC029387B, and 75.54 acres of Federal land in lease NMLC029387D for a 155.54 acre well spacing unit, whose leases are held by actual production.

If you have any questions regarding this memorandum, please email Arthur Morrison at [ajmorrison@blm.gov](mailto:ajmorrison@blm.gov).

/S/ **Arthur Morrison**  
September 4, 2014

cc:  
ONRR-MS 63230B  
First Production File  
LLNM (P0220, File Room)



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Pecos District

Carlsbad Field Office

620 E. Greene

Carlsbad, New Mexico 88220-6292

[www.blm.gov/nm](http://www.blm.gov/nm)



RECEIVED OOD

2014 SEP -9 P 3: 01

IN REPLY REFER TO:

NM133241

3105.2 (P0220)

Reference:

Shaula 30 Fed Com 4H

S2S2 of sec. 29, T. 18 S., R. 31 E.

Eddy County, NM

SEP 03 2014

Devon Energy Production Company  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5105

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NM133241 involving 80 acres of Federal land in lease NMLC029387B, and 75.54 acres of Federal land in lease NMLC029387D, Eddy County, New Mexico, which comprise a 155.54 acre well spacing unit, whose leases are held by actual production.

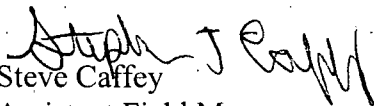
The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the S2S2 of sec. 29, T. 18 S., R. 31 E., NMPM, and is effective 11/1/13. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Edward G. Fernandez, Petroleum Engineer at (575) 234-2220.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

  
Steve Caffey  
Assistant Field Manager,  
Lands and Minerals

1 Enclosure:  
1 - Communitization Agreement

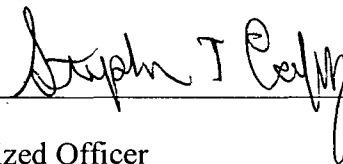
cc:  
ONRR, Denver (357B-1, Antoinette Contreras, Stacey Kaiser)  
NM Taxation & Revenue Dept. (Revenue Processing Div.)  
NMOCD  
NM (9200)  
NM (P0220-CFO, File Room)

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the S2S2 of sec. 29, T. 18 S., R. 31 E., NMPM, as to all producible hydrocarbons from the Bone Spring formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (e) are not met.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:



Authorized Officer  
Steve Caffey  
Assistant Field Manager

Effective: 11/1/13

Contract No.: Com. Agr. NM133241