

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
EXPIRES: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other <input type="checkbox"/>							5. Lease Serial No. NMLC029358; NM 0107697			
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr., Other: _____							6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP							7. Unit or CA Agreement Name and No.			
3. Address 333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102				3a. Phone No. (include area code) 405-235-3611			8. Lease Name and Well No. Mimosa 24 Fed Com 2H			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1045 FNL 190 FWL At top prod. Interval reported below At total Depth 2240 FNL & 327 FEL SEC 24 PP: 2023 FNL & 330 FWL							9. AFI Well No. 30-015-40947			
14. Date Spudded 7/14/13							15. Date T.D. Reached 8/11/13		16. Date Completed <input checked="" type="checkbox"/> 10/7/13 D & A Ready to Prod.	
18. Total Depth: MD 14,635' TVD 9278'							19. Plug Back T.D.: MD 14,525' TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL							22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		10. Field and Pool or Exploratory Lusk; Bone Spring West	
23. Casing and Liner Record (Report all strings set in well)							11. Sec. T., R., M., on Block and Survey or Area D 24 19S 31E		12. County or Parish Eddy	
24. Tubing Record							13. State NM		17. Elevations (DR, RKB, RT, GL)* 3537' GL	
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
26"	20" J-55	94#	0	731'		1165 sx Cl C; Circ 379 sx		Surface		
17 1/2"	13 3/8" J-55	68#	0	2552'		1890 sx C; Circ 17 sx		Surface		
12 1/4"	9 5/8" J-55	40#	0	4293'	TOC @ 2250'	1470 sx Cl C; Circ 260 sx		CBL		
8 3/4"	5 1/2" P110	17#		14,635'	DV @ 5015'	2270 sx H; 400 sx C; Circ 181 sx				
25. Producing Intervals							26. Perforation Record			
Formation			Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
A) Bone Spring			9,925	14,522	9925-14522'		400	Producing		
B)										
C)										
D)										
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										
Depth Interval				Amount and Type of Material						
9925-14522'				Frac/acidize 10 stages (9925 - 14522') w/ total: 21,644,500 20/40 white sd; 88,000 100 mesh white sd , 648,020# 20/40 Super LC & 20K15% HCL. See attached summary.						
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
10/7/13	10/7/13	24	→	477	321	1236			Pumping	
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
			→	477	321	1236				
28a. Production - Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→							
E	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
			→							

*(See instructions and spaces for additional data on page 2)

DECLARATION
DUE 4-7-19

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

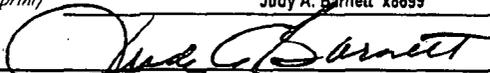
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Salt	918'
				Base Salt	2250'
				Yates	2410'
				Capitan	2650'
				Delaware	4797'
				Bone Spring Fm	7007'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate box:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction)*

Name (please print) Judy A. Barnett x8699 Title Regulatory Specialist
 Signature  Date 10/22/2013

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
www.nm.blm.gov



In Reply Refer to
NM133190
3107 (P0220)

Memorandum

To: State Director (9210)

From: Land Law Examiner (P0220)

Subject: First Production, Communitization Agreement NM133190

Date of Completion: 10/7/13
Date of First Production: 10/7/13
Field: Lusk
Operator, Well Name & No, API Number: Devon; Mimosa 24 Fed Com 2H; 3001540947
Surface Location: S2N2 sec. 24, T. 19 S., R. 31 E.
Total Depth: 14,635 MD; TVD 9,278
Surface Elevation: 3,537 GL
Producing Formation: Bone Spring (9,925 – 14,522)
Well Capable of Production in Paying Quantities: Yes
Initial Daily Production: Oil 477 BBL; Gas 321 MCF; Water 1,236 BBL
Current Status: Producing Oil Well
Remarks: CA NM133190, effective 10/1/13, communitizes production of all gas and fluid hydrocarbons in the Bone Spring formation beneath the S2N2 of sec. 24, T. 19 S., R. 31 E., NMPM, and comprises 40 acres of Federal land in lease NMLC0029358, and 120 acres of Federal land in lease NMNM0107697 for a 160 acre well spacing unit, whose leases are held by actual production.

If you have any questions regarding this memorandum, please call Arthur Morrison at ajmorrison@blm.gov.

/S/ Arthur Morrison
August 27, 2014

cc:
ONRR-MS 63230B
First Production File
LLNM (P0220, File Room)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Pecos District

Carlsbad Field Office

620 E. Greene

Carlsbad, New Mexico 88220-6292

www.blm.gov/nm



IN REPLY REFER TO:

NM133190

3105.2 (P0220)

Reference:

Mimosa 24 Fed Com 2H

T. 19 S., R. 31 E.,

Section 24, S2N2

Eddy County, NM

AUG 27 2014

Devon Energy Production Company

333 West Sheridan Avenue

Oklahoma City, OK 73102-5105

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NM133190 involving 40 acres of Federal land in lease NMLC0029358, and 120 acres of Federal land in lease NMLC0107697, Eddy County, New Mexico, which comprise a 160 acre well spacing unit, whose leases are held by actual production.

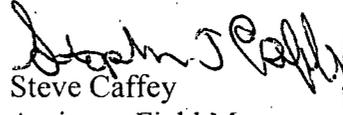
The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the S2N2 of sec. 24, T. 19 S., R. 31 E., NMPM, and is effective 10/1/13. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Edward G. Fernandez, Petroleum Engineer at (575) 234-2220.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,



Steve Caffey
Assistant Field Manager,
Lands and Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver (357B-1, Antoinette Contreras, Stacey Kaiser)

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NM (P0220-CFO, File Room)

Determination - Approval - Certification

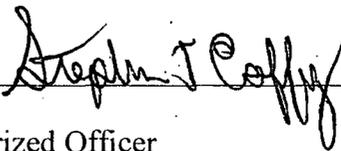
Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

- B. Approve the attached Communitization Agreement covering the S2N2 of sec. 24, T. 19 S., R. 31 E., NMPM, as to all producible hydrocarbons from the Bone Spring formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (e) are not met.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:



Authorized Officer
Steve Caffey
Assistant Field Manager

Effective: 10/1/13

Contract No.: Com. Agr. NM133190