Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Reso	ources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20644
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVIS	ION 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	BALS TO DRIEL ÔR AO DEEPEN OR PLUG BACK	TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR A
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 198
2. Name of Operator	- 5.0 V - 2.4	9. OGRID Number 180514
EL PASO ENERGY RATON, L.L.C.		10 Peal
3. Address of Operator	OX 190, RATON, NM 87740	10. Pool name or Wildcat Stubblefield Canyon – Vermejo Gas
4. Well Location	72 170, RATOR, RW 07740	Stubblenelu Canyon – vermejo Gas
		
	ip 31N Range 20E N 11. Elevation (Show whether DR, RKB, R	MPM Colfax County
and the bottle free and the meaning and the bot	7,862' (GL)	1, OK, etc.)
Pit or Below-grade Tank Application 🔲 o	· Closure 🔲	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
		DIAL WORK
TEMPORARILY ABANDON	CHANGE PLANS	ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	G/CEMENT JOB
OTHER:	OTHER	R: Completion ⊠
		details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
07/17/05 Schlumberger ran Acoustic Cement Bond Log. Estimated cement top at surface. 67/19/05 Schlumberger perf'd 1st stage - 1945'-1949' 16 Holes		
HES frac'd 1st stage - Pumped 452,379 sef 70% quality nitrogen foam with Linear gel with 25,610 lbs 16/30 sand.		
Schlumberger perf'd 2 nd stage - 1740'- 1742', 1836'- 1840', 1858'- 1860', 1866'- 1870' 48 Holes		
HES frac'd 2 nd stage - Pumpe	ed 274,388 scf 70% quality nitrogen foam with	
Schlumberger perf'd 3 rd stage HFS frac'd 3 rd stage - Pumpe	972'- 975', 1040'- 1043', 1075'- 1078' d 162,810 scf 70% quality nitrogen foam with	36 Holes Linear gel with 37 246, lbs 16/30 sand
	The well is ready to be tested and put on p	
I hereby certify that the information a	bove is true and complete to the best of my	knowledge and belief. I further certify that any pit or belowal permit or an (attached) alternative OCD-approved plan .
OI 1	'A A A	ar per mit. or an (attached) after hative OCD-approved plan
SIGNATURE Shurley N		<u>gulatory Analyst</u> DATE <u>10/20/05</u>
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only	, 1	
APPROVED BY: 12 Lolar TITLE DISTRICT SUPERVISOR DATE 10/25/05		
Conditions of Approval (it any):	•	, ,
1/		