Submit 3 Copies To Appropriate District Office	State of New Me	· ·	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	hergy, Minerals and Natu	iral Resources	May 27, 2004 WELL API NO. <b>30-007-20648</b>
District II	OIL CONSERVATION	DIVISION	
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Fran		5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8'	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VPR A	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 203	
2. Name of Operator			9. OGRID Number 180514
EL PASO ENERGY RATON, L.L.C.			
3. Address of Operator PO BOX 190, RATON, NM 87740		10. Pool name or Wildcat  Stubblefield Canyon – Vermejo Gas	
4. Well Location			
Unit Letter M: 1098 feet from the South line and 1108 feet from the West line			
Section 8 Townsh	ip 31N Range 21E  11. Elevation (Show whether DR		olfax County
	* I	,, KK <i>b,</i> K1, GK, eic.) GL)	
Pit or Below-grade Tank Application [ ]	or Closure		
1	vaterDistance from nearest fresh v	vater well Dist	ance from nearest surface water
Pit Liner Thickness: mil Betow-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
OTHER:	П	OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
06/24/05 Schlumberger ran Acoustic Cement Bond Log. Estimated cement top at surface.			
07/27/05 Schlumberger perf'd 1st stage - 1904'- 1907', 1976'- 1979' 24 Holes HES frac'd 1st stage - Pumped 180,298 scf 70% quality nitrogen foam with Linear gel with 42,144 lbs 16/30 sand.			
Schlumberger perf'd 2 <sup>nd</sup> stage - 1598'- 1601', 1652'- 1655', 1752'- 1755', 1765'- 1768' 48 Holes			
HES frac'd 2 <sup>nd</sup> stage - Pumped 114,696 scf 70% quality nitrogen foam with Linear gel with 3,776 lbs 16/30 sand. Screened out. 08/03/05 Schlumberger re-perf'd 2 <sup>nd</sup> stage.			
HES re-frac'd 2 <sup>nd</sup> stage - Pumped 446,535 scf 70% quality nitrogen foam with Linear gel with 43,772 lbs 16/30 sand.			
08/04 05 Schlumberger perf'd 3 <sup>rd</sup> stage - 1096'-1099' 1156'-1159', 1162'-1165', 1216'-1219' 48 Holes HES frac'd 3 <sup>rd</sup> stage - Pumped 272,419 scf 70% quality nitrogen foam with Linear gel with 74,877 lbs 16/30 sand.			
08/11/05 RIH tubing, rods and pum			
I hereby certify that the information	above is true and complete to the b	est of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines [		or an (attached) alternative OCD-approved plan .
SIGNATURE Shirley Mile	tchell TITLE	Regulatory A	nalyst DATE 10/20/05
Type or print name Shirley A Mi	itchell Email address: shirley		
For State Use Only			
DISTRICT CURENIACON to be des			
Conditions of Approval (if any):			
$\nu$			