mDistrict I 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St Francis Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office 5 Copies

Revised March 25, 1999

Form C-104

	T -: D.	E. NM 076	-0.¢							AN	MENDED REPOR	
:20 South St.		ita Fe, NM 875 EQUEST I		LLOWAB	LE AN	D AUT	HORE	ZATI(ON TO TRA	NSPORT		
			-	me and Address						² OGRID Nu	mber	
EL PASO ENERGY - RATON, L.L.C. P.O. BOX 190									180514			
		RAT	ON, NEW	MEXICO 87	740							
									1	Reason for Fili NW	ng Code	
•/	API Number					Pool Name			L 		4 Pool Code	
30-007-20648			STUBBLEFIELD CANYON RATON - VERMEJO GA									
⁷ Property Code 24648			⁸ Property Name Vermejo Park Ranch							1	Well Number VPR A 203	
10	Surface I	ocation								<u></u>		
l or lot no.	Section	Township	Range	Lot.Idn	Feet from	the	North/South Line		Feet from the	East/West line	County	
M	8	31N	21E		10	098	Sou	ıth	1108	West	COLFAX	
		Iole Locat			 _							
L or lot no. M	Section 8	Township 31N	Range 21E	Lot Idn	Feet from	the 1 198	North/Sou Sou		Feet from the 1108	East/West line West	County	
12 Lse Code		g Method Code		Connection Date		-129 Permit			6 C-129 Effective D		-129 Expiration Date	
	1	P		08/25/05	-			1		1		
I. Oil aı	nd Gas T	ransporter	s									
" Transpor			19 Transporter Name and Address			20 POL		²¹ O/G	²² POD ULSTR Location and Description			
OGRID 180514			SO ENERGY RATON, L.L.C.			1821.9M				and Descrip	**************************************	
			P.O. BOX 190 RATON, NEW MEXICO 87740			0 24	JW					
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ti di periodi								e di element				
	uced Wat	er										
						24 POD UL	STR Locat	ion and D	escription			
13 1	POD											
. Well (Completi		- Deta		27 (FD)		28 DD 7		29 D. G		30 DVC MC	
	Completi	26 Res	ady Date /23/05		²⁷ TD 2,245'		²⁸ PBT 2,179		²⁹ Perforat 1096'- 19		³⁰ DHC, MC	
. Well (Completi	26 Res	/23/05	Casing & Tubing	2,245'		2,179		1096'- 19	79'		
. Well (Completi 1 Date 3/05	26 Res	/23/05	8 5/8"	2,245'		2,179	,	1096'- 19	79' 34 Sa	30 DHC, MC acks Cement 100 sks	
. Well (Completi 1 Date 3/05 31 Hole Size	26 Res	/23/05		2,245'		2,179	, Depth Set	1096'- 19	79' 34 Sa	ncks Cement	
. Well (Completi I Date 3/05 The Hole Size 11"	26 Res	/23/05	8 5/8"	2,245'		2,179	Depth Set	1096'- 19	79' 34 Sa	acks Cement 100 sks	
7. Well (25 Spud 06/23	Completi I Date 3/05 31 Hole Size 11" 7 7/8"	²⁶ Rec 06	/23/05	8 5/8"	2,245'		2,179	Depth Set	1096'- 19	79' 34 Sa	acks Cement 100 sks	
7. Well (25 Spud 06/23) 1. Well 35 Date N	Completi 1 Date 3/05 3 Hole Size 11" 7 7/8" Test Dat	26 Res 06	/23/05	8 5/8" 5 ½"	2,245' g Size		2,179 33 38 Test Len	Depth Set 335' 2,245'	1096'- 19' "Tbg. Pre	34 Si	acks Cement 100 sks 310 sks 40 Csg. Pressure	
. Well (25 Spud 06/23 I. Well 35 Date N	Completi 1 Date 3/05 3/05 3/1 Hole Size 11" 7 7/8" Test Dat 1 Lew Oil	26 Res 06	23/05 32 (8 5/8" 5 ½" 37 Tec 08/2	2,245' 3 Size at Date 25/05		2,179 33 Test Len 24 hrs.	Depth Set 335' 2,245'	"Tbg. Pre	³⁴ S ₄	acks Cement 100 sks 310 sks 40 Csg. Pressure 0	
. Well (25 Spud 06/23 I. Well 35 Date N	Completi 1 Date 3/05 31 Hole Size 11" 7 7/8" Test Dat lew Oil A e Size	26 Res 06	23/05 32 (erry Date //05	8 5/8" 5 ½" Tec 08/2 43 W	2,245' g Size		2,179 33 38 Test Len	Depth Set 335' 2,245'	1096'- 19' "Tbg. Pre	³⁴ S ₄	acks Cement 100 sks 310 sks 40 Csg. Pressure	
. Well (25 Spud 06/23 I. Well 35 Date N N/A 41 Choke full 2	Completi 1 Date 3/05 3 Hole Size 11" 7 7/8" Test Dat 1 lew Oil A e Size 2" y that the rules	26 Rec 06 06 06 06 06 06 06 06 06 06 06 06 06	ery Date //05 ii	8 5/8" 5 ½" 37 Tes 08/2 39 V 3 sion have been co	z,245' g Size at Date 25/05 Vater 21 complied		2,179 38 Test Len 24 hrs. 44 Gas 0	Depth Set 335' 2,245'	"Tbg. Pre	SSUFE	40 Csg. Pressure 0 46 Test Method P	
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