Submit 3 Copies To Appropriate District Office	State of New Mexico nergy, Minerals and Natural Resources		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-007-20649
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name VPR A
PROPOSALS.) 1. Type of Well: Oil Well Ga	<u> </u>		8. Well Number 204
2. Name of Operator		9. OGRID Number 180514	
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740			Stubblefield Canyon - Vermejo Gas
4. Well Location			
Unit Letter P: 1033 feet from the South line and 1223 feet from the East line			
Section 8 Township 31N Range 20E NMPM Colfax County			
	1. Elevation (Show whether DR		
Pit or Below-grade Tank Application or C	8,231' (C	<u>sL)</u>	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL []	CASING/CEMENT	TJOB 🗌
OTHER:	П	OTHER:	Completion 🖾
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
7/31/05 Schlumberger ran Acoustic Cement Bond Log. Estimated cement top at surface. 08/06/05 Schlumberger perf'd 1st stage - 2222' - 2227', 2270' - 2274' 36 Holes			
HES frac'd 1st stage - Pumped 553,527 scf 70% quality nitrogen foam with Linear gel with 55,120 lbs 16/30 sand.			
Schlumberger perf'd 2 nd stage - 1047'- 1050' 12 Holes HES frac'd 2 nd stage - Pumped 222,164 scf 70% quality nitrogen foam with Linear gel with 12,067 lbs 16/30 sand.			
08/07/05 Schlumberger perf'd 3 rd stage -	771'- 774', 872'- 874', 909'- 9	11' 28 Holes	with 12,067 lbs 16/30 sand.
HES frac'd 3 rd stage - Pumped 239,265 scf 70% quality nitrogen foam with Linear gel with 46,108 lbs 16/30 sand. 08/16/05 RIH tubing, rods and pump. The well is ready to be tested and put on production.			
08/16/05 RIH tubing, rods and pump.	The well is ready to be tested an	d put on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .			
SIGNATURE Shirly Mitchell TITLE Regulatory Analyst DATE 10/28/05			
Type or print name Shirley A Mitchell F-pail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
APPROVED BY: 15 C 10 TITLE DISTRICT SUPERVISOR DATE 10/31/05			
Conditions of Approval (if any):			
${\it V}$			