

Five Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

FORM C-103  
 July 17, 2008

1. WELL API NO.  
 30-021-20638  
 2. Type Of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  
 5. Lease Name or Unit Agreement Name  
 Bravo Dome Carbon Dioxide Gas 2132  
 6. Well Number  
 321G

9. Type of Completion  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 OXY USA Inc.  
 9. OGRID Number  
 16696

10. Address of Operator  
 P.O. Box 4294, Houston, TX 77210-4294  
 11. Pool name or Wildcat  
 Bravo Dome Carbon Dioxide Gas 640

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	32	21-N	32-E		1741	N	1833	E	Harding
BH:										

13. Date Spudded 8/6/14  
 14. Date T.D. Reached 8/10/14  
 15. Date Rig Released 8/11/14  
 16. Date Completed (Ready to Produce) 10/14/14  
 17. Elevations (DF & RKB, RT, GR, etc.) 4727.6 GR

18. Total Measured Depth of Well 2270  
 19. Plug Back Measured Depth 2235  
 20. Was Directional Survey Made No  
 21. Type Electric and Other Logs Run CN/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 2050' -2090'; Tubb

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	772	12-1/4	400	N/A
5-1/2	5.4 (FG); 15.5	2245	7-7/8	560	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
 2050' -2090', 4 JSPF, 160 shots  
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2050' -2090'	500 gal. acid, 61 tons CO2,
	13,300 gal. gelled water, 55,260#
	12/20 brown sand

28. PRODUCTION

Date First Production 10/14/14  
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
 Well Status (Prod. or Shut-in) Prod.  
 Date of Test 5/4/15  
 Hours Tested 24  
 Choke Size 2.0-orf  
 Prod'n For Test Period  
 Oil - Bbl. 0  
 Gas - MCF 1321  
 Water - Bbl. 0  
 Gas - Oil Ratio --  
 Flow Tubing Press. 102  
 Casing Pressure  
 Calculated 24-Hour Rate  
 Oil - Bbl. 0  
 Gas - MCF 1321  
 Water - Bbl. 0  
 Oil Gravity - API -(Corr.) --

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
 30. Test Witnessed By Automation

31. List Attachments  
 Form C-103 (Frac/Stim. well); Form C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 6/8/15  
 E-mail address Mark.Stephens@oxy.com

