

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-021-20638
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2132
8. Well Number 321G
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other CO2 Supply Well

2. Name of Operator
 OXY USA Inc.

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter G : 1741 feet from the North line and 1833 feet from the East line
 Section 32 Township 21-N Range 32-E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4727.6' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 FULL OR ALTER CASING MULTIPLE COMPL
 BLOWHOLE COMMINGLE
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Fracture/Stimulate Well

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

RECEIVED OGD
 2015 JUN 10 A 11:18

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/8/15
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
 APPROVED BY [Signature] TITLE DISTRICT IV SUPERVISOR DATE 6/22/15
 Conditions of Approval (if any):

BDCDGU 2132-321G
API No. 30-021-20638
Harding Co., NM

4/6/15

MI x RU Halliburton frac crew. Fracture/stimulate perfs at 2050'-2090' as follows -

Acid volume: 500 gal.
Gelled water volume: 13,300 gal.
CO2 job volume: 61 tons
Proppant: 12/20 brown sand
Total proppant: 55,260#
Max. treating pressure: 1538 psi
Job start: 9:26 a.m.; Job end: 10:06 a.m.

Flow back well on choke to pits for 3 days

4/9/15 - Shut well in

4/21/15

Open well to pit x flow to pit for 15 minutes. MI x RU CTU (IWHP 295#). Pump on BTM for 35 minutes (PBSD @ 2235'); nitrogen at 500 SCF/M. POOH w/coil tubing. Blow well to pit while rigging down. ND frac valve x rebuild meter run. Turn well over to production.