District I

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

1625 N. French Dr., Hobbs, NM 88240 District II
1301 W Grand Avenue, Artesia, NM 88210 District_III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., A District IV	Aztec, NM	87410		Santa	a Fe, NM	1 8750.	5				NAT	NDED DEDORT		
1220 S. St. Francis Dr.	., Santa Fe,	NM 87505	;							<i>F</i>	AME	NDED REPORT		
	1.	RE	QUEST F	OR ALLOW	ABLE A	AND A	UTHORIZAT							
1 Operator name and Address								² OG	² OGRID Number					
OXY USA Inc. P.O. Box 4294						3.0 6 50					16696			
Houston, TX 77210-4294							Reason for Filing					g Code/Effective Date		
4 API Number 5 Pool Name											NW 6 Pool Code			
30-0	20638	Bravo Dome Carbon Dioxide Gas 64						0 96010						
7 Property Code		8 Property Name									Well Number			
2711	.1	Bravo Dome Carbon Dioxide Gas Unit						2132			321G			
II. Surf														
UL or lot no. Se	ection	Township	Range	Lot. Idn	Feet from	1 the	North/South Line	Feet from the		East/West line		County		
11		21-N	32-E 1 17			1	1 North		3	East		Harding		
Bottom Hole Location														
UL of lot no.	ection	Township	Range	Lot. Ian	Feet from	n the	North/South Line	reet from	ine	East/West	ine	County		
12 Lse Code 13	Producii C	ng Method Code		Connection Date	15 C-	⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		Date	¹⁷ C-129 Expiration Date			
P F 10/14/14 III. Oil and Gas Transporters														
18 Transporter 19 Transporter Name 20 O/G/W														
OGRID and Address									_					
16696 OXY USA Inc.									G					
P.O. Box 303 Amistad, NM 88410														
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manua per a la manua que que	7.	,									A CONTRACTOR OF THE CONTRACTOR			
	, ,										-			
IV. Well Com	pletion	Data			_									
•			ady Date 23 TD			²⁴ PBTD						²⁶ DHC, MC		
8/6/14 10 27 Hole Size		10/	/14/14 2270 ' 28 Casing & Tubing Size			2235 ' 29 Depth Set			2050 - 2090		30 Sacks Cement			
					<u> </u>									
12-1/4				8-5/8		772			400					
7-7/8		5-1/2			2245						560			
	,				_	 		-						
				·		<u> </u>								
V. Well Test I	Data									· ·				
31 Date New Oil 32 Gas Deliv		ry Date	e	34 Test Length		35 Tbg. Pressure		re	³⁶ Csg. Pressure					
· · ·	10/14,		14	5 .	24 hrs.		102							
³⁷ Choke Size ³⁸ Oil				⁴⁰ Gas					41 Test Method					
2.0-orf 0			0			1321					F			
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:							OIL CONSERVATION DIVISION Approved by:							
Printed name:						Title:								
Mark Stephens						DIST, IT SUPERVEOR								
Title: Reg. Compliance Analyst						proval D	Pate: 6/8	15	-					
E-mail Address Mark Stephens@oxy.com							1.7	Т.						
Date: 6/8/15			Phone: (713) 366-5158											