District 1 - (575) 393-6161	Energy, Minerals and Natural Resource	Form C-10 Revised August 1, 201
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-021-20085
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE 🛛 FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		STATE TRACT 82 PT
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Bravo Dome Carbon Dioxide Unit
	Gas Well D Other CO ₂ PRODUCER	8. Well Number 241
2. Name of Operator OXY USA Inc.		9. OGRID Number 16696
3. Address of Operator P.O. Box 4294, Houston, TX 77210	-4294	10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas Unit
4. Well Location	nen en	
Unit Letter_J1	980'feet from the _SOUTHline and	1980'feet from theEASTline
Section 24	Township 19 N Range 30	0 E NMPM County HARDING
	11. Elevation (Show whether DR, RKB, RT, GR	
Contraction and the second	4568' GL	
OTHER:		
	OTHER: WE	ELL SHUT IN, DISCONNECTED FROM
	COLLECTIC OBSERVAT	ELL SHUT IN, DISCONNECTED FROM ON SYSTEM, TO BE USED AS PRESSURE ION. REQUEST FOR WELL TO BE ED AS TA STATUS.
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