

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20378	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Unit	
8. Well Number 021	
9. OGRID Number 16696	
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640 - 96010	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO ₂ PRODUCER	
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	
4. Well Location Unit Letter G : 1700 feet from the NORTH line and 1700 feet from the EAST line Section 2 Township 18 N Range 32 E NMPM County: HARDING	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL = 4682'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: WELL SHUT IN, DISCONNECTED FROM COLLECTION SYSTEM, TO BE USED AS PRESSURE OBSERVATION. REQUEST FOR WELL TO BE CONSIDERED AS TA STATUS.



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUN 2 3/8" TUBING STRING IN 2012 TO INCREASE VELOCITY SINCE WELL WAS LOADING UP. CURRENTLY NOT ENOUGH PRESSURE TO FLOW INTO THE COLLECTION SYSTEM. CANDIDATE FOR CONFORMANCE WORK.

CURRENT CONFIGURATION:

SURFACE: 8 5/8", 24#/FT SET @ 705' CEMENTED WITH 400 SX PREMIUM PLUS, CIRCULATED 111 SX

PRODUCTION: 5 1/2", 5.3 #/FT FG + 15.5 #/FT STEEL, SET @ 2420' CEMENTED WITH 550 SX, PREMIUM PLUS, CIRCULATED 197 SX.

TUBING: 2 3/8" SET ON PACKER @ 2303'

PERFORATED INTERVAL: 2320'-2360'

YEARLY PRESSURE SURVEY WILL BE SUBMITTED AS IT HAS BEEN DONE IN THE PAST. PRESSURE AS OF MARCH 2015= 305 PSI

Spud Date:

Rig Release Date:

TA WILL EXPIRE 4/1/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Albert Giusseni

TITLE

Sr Engineering Advisor

DATE

4/13/2015

Type or print name

Albert Giusseni

E-mail address:

albert.giusseni@oxy.com

PHONE:

806 894 0200

For State Use Only

APPROVED BY:

Will Jones

TITLE

District IV Supervisor

DATE

4/15/2015

Conditions of Approval (if any)