

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-059-20533
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Unit
8. Well Number 281
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640 - 96010

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO₂ PRODUCER

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter G 2327 feet from the NORTH line and 2166 feet from the EAST line
Section 28 Township 24 N Range 33 E NMPM County UNION

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5193' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: WELL SHUT IN, DISCONNECTED FROM
COLLECTION SYSTEM, TO BE USED AS PRESSURE
OBSERVATION. REQUEST FOR WELL TO BE
CONSIDERED AS TA STATUS.

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL DRILLED AS PART OF THE 2011 DEVELOPMENT PROGRAM ON THE NORTH EDGE OF THE FIELD. **WELL DID NOT MAKE ANY GAS AFTER INITIAL COMPLETION.** PLAN TO KEEP WELL TO MONITOR RESERVOIR PRESSURE. WELLHEAD IS DISCONNECTED FROM COLLECTION SYSTEM AS OF NOVEMBER 2014.

CURRENT COMPLETION:

SURFACE: 8 5/8", 24#/FT SET @ 750' CEMENTED WITH 400 SX. PREMIUM PLUS, CIRCULATED 208 SX.

PRODUCTION: 5 1/2", 5.5 #/FT (FG) + 15.5 #/FT, SET @ 2800' CEMENTED WITH 650 S. PREMIUM PLUS, CIRCULATED 366 SX.

PERFORATED INTERVAL: 2640' - 2680', 4 JSPF.

YEARLY PRESSURE SURVEY WILL BE SUBMITTED AS IT HAS BEEN DONE IN THE PAST. MARCH 2015 PRESSURE 79 PSI.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

TA will
Expire 4/1/16