

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011
		1. WELL API NO. 30-059-20498
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. L06241

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit 1982 <b>2233</b>  6. Well Number: 071
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7. Type of Completion:  
 NEW WELL     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     OTHER

8. Name of Operator OXY USA Inc.	9. OGRID 16696
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10. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210-4294	11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS UNIT 640
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	07	22 N	33 E		1807	SOUTH	1914	EAST	UNION
BH:										

13. Date Spudded 10/01/2008	14. Date T.D. Reached 10/05/2008	15. Date Rig Released 10/05/2008	16. Date Completed (Ready to Produce) 11/10/2011	17. Elevations (DF and RKB, RT, GR, etc.) 4606.3
18. Total Measured Depth of Well 2655'		19. Plug Back Measured Depth 2620'		20. Was Directional Survey Made? NO
21. Type Electric and Other Logs Run GR/CCL/COMP NEUTRON				

22. Producing Interval(s) of this completion - Top, Bottom, Name  
 2417' - 2469' - TUBB (GROSS)

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #/FT	717'	12 1/4"	400 SX - CIRC 77 SX	
5 1/2"	15.5 - 5.4 #/FT	2640'	7 7/8"	200 SX + 150 SX - CIRC 47 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 4 JSPF @ 2430' - 2450'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 85 SX 12/20 SAND + 26 TONS CO2 + 8650 GALS GELLED WATER
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**28. PRODUCTION**

Date First Production 11/10/2011	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/28/2011	24	2.5"			1211	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	104 PSI (TUBINGLESS)			1211	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	30. Test Witnessed By AUTOMATION
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31. List Attachments  
C-104, LOGS/COMPLETION SUMMARY ALREADY SUBMITTED

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Albert Giussen*    Printed Name: **Al Giussen**    Title: **Sr Eng. Advisor**    Date: **7/26/2013**

E-mail Address: **albert\_giussen@oxy.com**

