Submit To Approp Two Copies District I		State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised August 1, 2011									
1625 N. French Dr District II		Energy, witherars and waturar Resources								1. WELL API NO.								
811 S. First St., Ar District III		Oil Conservation Division							30-02\cdot 20667 2. Type of Lease									
1000 Rio Brazos R District IV		1220 South St. Francis Dr.						-	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. 313382									
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG											3. State Off & Gas Lease No. 313382							
4. Reason for filing:										5. Lease Name or Unit Agreement Name								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										F	LEWIS 2028 35 6. Well Number:							
C-144 CLOS #33; attach this a	nd the pla										or			1				
7. Type of Comp		NEW WELL	. 🗆 W	ORKO	VER	DEEPENING	□PI	LUGBA	ACK	DIFFE	REN	T ŘESERVOI	R 🗆	OTHER	t			
8. Name of Operator											9. OGRID							
WHITING OIL 10. Address of O		CORPORAT	ION							_	25078 11. Pool name or Wildcat							
400 W ILLINO	IS STE 1	300 MIDLA	ND, TX	79701								WILDCAT;	TUBE	3 CO2 G.	AS POO	L		
12.Location	Unit Ltr Section		1	Township		Range Lo		t :		Feet from the						Line	County	
Surface: BH:	P	35		20N 20N		28E				112		SOUTH	1284		EAST EAST		HARDING HARDING	
13. Date Spudde		Date T.D. Rea	ched		Date Rig	Released		116			L	(Ready to Prod			7. Eleva	tions (Di	F and RKB,	
10/31/2014	10/31/2014 11/12/2014			11/12/2014		nth.	PE		NDING Was Directional Surve		R		RT, GR, etc.) 5418' /pe Electric and Other Logs Run		18'			
18. Total Measured Depth of Well 2920'				19. Plug Back Measured Depth 2824'			,uı		NO NO						SUTRON, CLL, CBL			
22. Producing In 2688-2713'	etion -	- Top, Bottom, Name																
23.	TUBI	-			CAS	ING REC	ORI	D (R	epor	t all str	ing	s set in w	ell)					
CASING SI 9 5/8"	ZE	WEIGH						HOLE SIZE			CEMENTING RECORD AMOUNT PULLS 500/CIRC 213 SXS 0							
9 5/8" 5 ½"		36 15.5				771' 2920'		8 3/4"			900/CIRC 70 SX							
									•									
																		
24.					LINI	ER RECORD					25.			NG REC				
SIZE	TOP		BO	ГТОМ		SACKS CEMI	ENT	SCR	EEN		SIZ	<u>E</u>	DI	EPTH SE	<u> </u>	PACK	LER SET	
26 8 6		· · · · · · · · · · · · · · · · · · ·	1															
2688-2694 - 6	5 SPF (6'	,	and nui	number)				27. ACID, SHOT, FRA			FRA	ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
2699-2713 - 6 SPF (16')								2688-2713'				37,000# 16/30 SINTERLITE, 8136 GALS GEL						
									·····		+ 30 TONS CO2							
28.								ODU										
Date First Produc TBD	ction		Product	ion Met	hod <i>(Fla</i>	owing, gas lift, pi	umpin	ig - Size	e and t	type pump))	Well Status	s (Proc	d. or Shu	t-in)			
Date of Test	Hour	s Tested Choke Size			Prod'n For Test Period		Oil - Bbl		Gas	- MCF	Water - Bbl.		1.	Gas -	Oil Ratio			
Flow Tubing Casing Pressure Press.			Calculated 24- Hour Rate		Oil - Bbl.		Gas -		MCF		Vater - Bbl.		Oil Gravity - Al		Pl - (Co	rr.)		
29. Disposition o	f Gas (So	ld, used for f	uel, ven	ted, etc.,		L	٠						30. 1	Test Witr	essed By	y		
31. List Attachm	ents												<u> </u>					
32. If a temporar	y pit was	used at the w	ell, atta	ch a plat	with th	e location of the	tempo	orary p	oit.			···						
33. If an on-site t	ourial was	s used at the	vell, rep	ort the	exact loc	cation of the on-s		rial: .91593	106	Longit	nde	-103.931347				NAK I	1927)1983	
I hereby certi	fy that t	he informa	ition s	hown o		h sides of this				id compl	eté i	to the best of	of my	knowle	edge an			
Signature C	Kan'	Mada	'ax		-	Printed Name KAY	MA	DDC	X	Title R	EGU	JLATORY	ANA	LYST	Date	03/10	/2015	
E-mail Addre	ss kay	.maddox@	whiti	ng.com	<u> </u>				_									
		•														•		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northw	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates_	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. Santa Rosa 1325'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen_	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya_	T. Point Lookout	T. Elbert					
T. San Andres 1824'	T. Simpson_	T. Mancos	T. McCracken					
T. Glorieta 2131'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock_	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb 2661'	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo 2739'	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle	E CALL					
T: Cisco (Bough C)	T.	T. Permian	OH OP CAS					

			SANI	IL OR GAS OS OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR'	TANT WATER SANDS		
nclude data on rate of wat	er inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
	LITHOLOGY REC	ORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	F	rom	То	Thickness In Feet	Lithology
								:
			·					
								·
								* N. *
			,					