Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies			State of New Mexico gy, Minerals and Natural Resources						Rev	Form C-105 vised March 25, 1999	
District 1							WELL API		005 20	703	
1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210 OIL CONSERVATION D 1220 South St Fran					SION	-	5. Indicate		007-20	603	
811 South First, Artes District III			Santa Fe, N				STA		FEE		
1000 Rio Brazos Rd., <u>District IV</u>							State Oil &	Gas Lease	No.		
1220 South Pacheco, S	Santa Fe, NM 87505	LOR RECO	MPLETION RE	PORT AN	DIOG		Property (1979)	Art of restrict	_		
1a. Type of Well: OIL WEL		CLL DRY					Contract To the second of the second	se Name or U	P 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	ement Name	
b. Type of Compl	etion:							VPR A			
NEW WELL	WORK	EPEN BAG	UG DIFF. CK RESVR.	OTHER							
2. Name of Operato	r	· · · · · · · · · · · · · · · · · · ·					8. Wel	l No.			
	EL PASO EN	ERGY RATO	N, L.L.C.						212		
3. Address of Opera							9. Poo	name or Wi	ldcat	96970	
	PO BOX 190	RATON	N, NEW MEXICO 877	740		\bot	Stubble	efield Canyo	on Raton	– Vermejo Gas	
4. Well Location											
Unit Letter	<u>G: 20</u>	78 Feet From	m The <u>North</u>	Line and	F	eet F	rom TheI	CastLine	e		
Section	14 Towns		Range Date Compl. (Ready to P			MPN	1 Colf R(B. RT, GR.	ax County	14 Flav	California de la calenda d	
10. Date Spudded	1	Ĭ	Date Compt. (Ready to F	100.)	s. Elevations (Drw.	K(D. K1, UK,	ic.)	14. Etcv.	Casinghead	
07/23/05 15. Total Depth	07/24/0: 16. Plug B		08/29/05 17. If Multiple Compl.	How Many	18. Interva		Rotary Tools		Cable T	8271'	
1			Zones?	. How many	Drifted By		•				
2,575'		2,489'	tom. Name	<u> </u>			<u> </u>	20. Wa	NONE as Direction	onal Survey Made	
									.5 211000	ona survey muse	
21. Type Ele	45' Verme ectric and Other Lo	ejo – Raton Coa ogs Run	als				22. W	NO as Well Core	d		
Compensat		Cement Bond I	og / Gamma Ray				No				
23. CASING SIZE	WEIG	CASI. HT LB./FT.	NG RECORD (Re		igs set in we OLE SIZE	ell)	CEMENTING	RECORD	A1	MOUNT PULLED	
8 5/8" 23			336'		11"		100 sks		None		
5 ½" 1		15.5	5 2,489'		7 7/8"		397 sks				
24.			LINER RECORD			25.	т	UBING RE	CORD		
SIZE	TOP	BOTTOM	SACKS CEM		SCREEN SI						
						2 7/	8"	2,429'		No	
26.Perforation record (interval size and nu	mber)		27 A	CID CHOT	EDA	CTUDE CE	MENT CO	UPPZE	ETC	
2312'- 2314', 23	21'- 2323', 2342'- 23				LID, SHOT, LINTERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
2173'- 2176' 1079'- 1084' 2	0 Holes			698	698'- 2,345'			217,364 lbs 16/30 sand			
809'- 812', 856'-	· 985', 1023'- 1027' · 859', 899'- 903' - 4	64 Holes O Holes									
698'- 704' 24 H	Ioles			 PRODUCT	ION						
28 Date First Production	on	Production Meth	hod (Flowing, gas lift, p				Well Status	(Prod. or Shi	ıt-in)		
09/09/05			up 2 7/8" tubing, pc pu				Producti		·		
Date of Test	Hours Tested	Choke Size	,	Oil - B	ы	Gas -	MCF	Water - Bh	ol.	Gas - Oil Ratio	
09/09/05 Flow Tubing	24 hrs. Casing Pressure	Full 2" Calculated 2	Test Period Oil – Bbl.	N/A Ga	s - MCF	w	o ater - Bbl.	205 Oil Gi	ravity - A] N/A PI - (Corr.)	
Press.	100	Hour Rate	N/A	}	Û	1	205	N/A	•	· , ,	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel. Test Witnessed By: William Demchek						hek					
30. List Attachment	S				<u> </u>		<u> </u>				
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.											
Olin Line											
Signature:	rlyprit	chell	Printed Shirley A	A. Mitchell	Title	Regu	ilatory Ana	lyst Dat	te: 10/	/31/05	

\bigcirc	INSTRUCTIONS	\bigcirc
\cup	MOTROCITONS	\

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical

Northwestern New Mexico

T. Penn. "B"

depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Canvon

T. Anhy

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Ojo Alamo

T. Salt_		T. Strawn			Γ. Kirtlan	d-Fruitl	and	T. Penn. "C"
B. Salt_	lt T. Atoka		7	Γ. Picture	ed Cliffs		T. Penn. "D"	
T. Yate	1. Yates T. Miss		T. Miss		T. Cliff House			T. Leadville
T. 7 Rivers T. Devonian		T. Devonian	1	T. Menetee			T. Madison	
T. Queen T. Siluria		T. Silurian	T. Point Lookout				T. Elbert	
T. Grayburg			T. Montoya		Γ. Manco	s		T. McCracken
T. San Andres			T. Simpson	7	Γ. Gallup	1		T. Ignacio Otzte
T. Glor	ieta		T. McKee	E	Base Gree	enhorn		T. Granite
T. Padd	lock		T. Ellenburger		۲. Dakota	ì		T Raton Top 0'
T. Bline	ebry		T. Gr. Wash	1	Γ. Morris	on		T. Vermejo 2,076'
								Trinidad 2,355'
T.Tubb			T. Delaware Sand	7	T.Todilto			T
T. Drin	kard		T. Bone Springs	T. Entrada				T
T. Abo			T	I. Wingate				T
T. Wolf	fcamp	. <u>.</u>	T	T. Chinle			T	
T. WolfcampT. Penn			T	T. Permian			T	
T. Cisco	o (Bough	C)	T	7	r. Penn ".	A"	·	T
								OIL OR GAS SANDS
						_		OR ZONES
								to
No. 2,	from		to					to
			IMPORTA	NT WA	TER SA	NDS		•
			er inflow and elevation to which					
No. 1,	from		to	· · · · · · · · · · · ·			feet	
No. 2.	from		to				feet	********************************
No. 3	from		to				feet	
110.5,								
			LITHOLOGY RECO		Attach a	dditiona		essary)
From	То	Thickness In Feet	Lithology	1	From	То	Thickness In Feet	Lithology
		In rect				 	THI CCL	
		} }		- 1]			
	 			1	<u> </u>			
					!			
	l			-	{	1	l	
	J	}		}]]	J	
		<u> </u>				•		
	ľ							
	}	}			}	}	l	
						ļ		
		[[
	1	ĺ		1		[
		ļ						
]	i			
	l .	j j		-	ļ	1	1	
	ì							
)			1	-		