

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**RECEIVED**  
NOV - 8 2005  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	WELL API NO. 30-021-20354
2. Name of Operator OXY USA Inc.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	6. State Oil & Gas Lease No. L-6389
4. Well Location Unit Letter <u>J</u> : <u>2278</u> feet from the <u>south</u> line and <u>1692</u> feet from the <u>east</u> line Section <u>34</u> Township <u>21N</u> Range <u>32E</u> NMPM County <u>Harding</u>	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2132
	8. Well Number 342
	9. OGRID Number 16696
	10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4811.8'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/10/05  
Type or print name David Stewart E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11/10/05  
Conditions of Approval, if any \_\_\_\_\_

**BDCDGU 2132-342**

**8/2/05**

MI & RUWL R Compensated Neutron Log  
MI & RUSU R 2.375 Tbg Swab Well Dry  
P & LD Tbg - NU Frac Valve RD & MOSU

Daily Cost \$11,087

**08/3/05**

Dump 8 BBL 15% HCL + 8 BBL 6% KCL  
RUWL R 3.125 Perf Gun Perforate with 4 DPJSPF  
@ .52" per Hole with 120 deg Phasing  
2114' to 2124' , 2128' to 2138' , 2142' to 2152' , 2166' to 2186' , 2198' to 2208'  
Flow Well to Clean Up

Daily Cost \$ 12,610

**8/04/05**

**1<sup>st</sup> Day of Production**

**8/16/05**

Frac Down 5.50" Casing with 408 BBL gel KCL containing  
864 sx 10/20 Brady Sand foamed with 74 Tons of CO2.  
Max TP - 1300 psi Avg TP - 1280 psi AIR - 39 BPM  
Flow well on .5" choke to clean up

Daily Cost \$ 73,583

**9/10/05**

MI & RUSU R 3.50" Sand Pump Tag @ 2230'  
CO Sn 2230' to 2360' LD Tools  
RD & MOSU - Return Well to Production  
**Final Report**

Daily Cost \$ 2700

**Total Completion Cost \$ 99,980**