District I RECEIVE Lenergy, Minerals & Natural Resources
1625 N. French Dr., Hobbs, NM 88240
District II

Form C-104 Revised June 10, 2003

District II

1301 W Grand Avenue, Artesia NM 882302005

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

District III 1220 South St. Trailes Dr. 5 Copies 1000 Rio Brazos Rd., OH. MOSSERVATION Santa Fe, NM 87505														
The state of the s												INED REPORT		
DISTRICT IV : DIVISION 1220 S. St. Francis Dr., Santa Fe, NM 87503														
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
Operator name and Address 2 OGRID Number														
OXY USA Inc.														
P.O. Box 50250							³ Reason for I					16696 Tiling Code/Effective Date		
Midland, T		A CONTRACT OF THE					NW							
4 API Number						6 Pool Code								
30-0														
	21-2035	54	Bravo Dome Carbon Dioxide Gas 640						10	96010 • Well Number				
7 Property Code			* Property	• •										
10	27111		Bravo Dome Carbon Dioxide Gas Unit 2						2132	2132 342				
II.	Surface 1	Location												
UL or lot no.	Section	ion Township Range Lot. ldn Feet from the		om the	North/S	outh Line	Feet from the	East/	West line	County				
J	J 34 21N			32E			sc	uth	1692	e	ast_	Harding		
Bottom Hole Location														
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	t from the North/South Line			Feet from the	Feet from the East/West line County				
1	i)	}				Ì	İ				
12 Lse Code	13 Produc	ing Method C	ode 14 Gas	Connection Date	15 (C-129 Pern	nit Numbe	er (16 C-129 Effect	ive Date	¹⁷ C-	129 Expiration Date		
S	ļ	F	-	8/4/05	1			l				•		
	Con Tro		- 	674703							-	 		
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location														
18 Transporter 19 OGRID			Transporter Name and Address			20 POD 21 O/G			POD ULSTR Location and Description					
	- Inv	USA Inc.						 	 		 -			
16696	ľ	03A 111C.). 303			0.00000			G_	4					
	2002220001		88410											
Amistad, NM 88410														
														
IV. Produced Water														
²³ POI					24	POD ULS	TR Locati	ion and De	scription					
V. Well Co	mpletio	1 Data												
25 Spud Date			ady Date	27 -	27 TD		28 PBTD		29 Perforations		30 DHC, MC			
7/25/05		8/4/05		2415	2415'		2360'		2114-2	-	ì	,		
31 Hole Size		1 0/4/05	³² Cas	ing & Tubing Size			33 Depth Set		1- <u>5114-</u>		34 Sacks Cement			
		· · · · · · · · · · · · · · · · · · ·				- 								
12-1/4"			8-5/8"			908'				400sx				
7-7/8"			5-1/2"			2407'			400sx)sx		
			,											
												 		
<u> </u>		1												
VI. Well To		36 C D 1'		37 (17 17		20 0	Cart F		30 771 77	·	40			
33 Date New	Oil	36 Gas Deliv	ery Date	³⁷ Test Date	e	30	est Lengt	in	39 Tbg. Pre	ssure	40	Csg. Pressure		
<u> </u>		8/4/05		8/20/0	5		_ 24				135			
41 Choke Size		⁴² Oil		⁴³ Water	43 Water		44 Gas		⁴⁵ AOF		46 Test Method			
2	}	0	-	0		1	2200				}			
3-orf	that the ru	les of the Oil (onservation I	Division have been			3300/		/	-/	<u></u>	flowing		
complied with and	that the inf	ormation give	n above is tru	e and complete to	the		- /	OILSE	ayseryat	IØN DXV	ISION			
best of my knowledge and belief. Signature: Approved by:														
	4			V3 C NOTON										
Printed name: David Stewart							Title: DISTRICT SUPERVISOR							
Title:	- H A	\\												
Sr. Regulatory Analyst						Approval Date:								
Email	_													
david_stew	com													
Date: 122 695 5717														
Date: 11 (105 Phone: 432-685-5717														