Submit 5 Copies 10 Appropriate District	State of New Mexi		Form C-103
District Energy, Minerals and Natural Resources		Resources	May 27, 2004 L API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	ou conceptivition		30-007-20659
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION I	1	7. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc	0.5	STATE FEE 🛇
District IV	Santa Fe, NM 875	05	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		0000	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUC CATION FOR PERMIT" (FORM C-101) FOR	2714:11	etken innerer Unit Agreement Name VPR B
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane		hana 8. V	/ell Number 106 √
2. Name of Operator	Gas wen Oner Coalded Met		GRID Number
_	O E & P COMPANY, L.P.	,, ,	
3. Address of Operator		10.	Pool name or Wildcat
P.O. BOX	(190, RATON, NM 87740		
4. Well Location			
Unit Letter J: 1687 feet from the South line and 1537 feet from the East line			
Section 20 Tow		NMPM Col	fax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,365' (GL) Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PAND A ☐ CASING/CEMENT JOB ☐			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
02/20/06 Spud @ 4:00 p.m. Drill II" surface hole to 350'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 338'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
02/21/06 Drill 7 7/8" hole from 350' - 2,725'. Reached TD 2,725' at 11:30 p.m. MIRU Patterson and log well. Logger's TD at 2,218'. Run 65 jts 5 ½", 15.5 #, J-55 LT & C casing at 2,638'.			
02/22/06 HES mixed and pumped 375 sks Midcon II cement. Circulated 20 bbls of cement to surface.			
\checkmark			
			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE Shirly Tritchell TITLE Regulatory Analyst DATE 02/27/2006			
Type or print name Skirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only			
APPROVED BY: Conditions of Approval (if any):	TITLE_		DATE 3/3/06
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