	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-007-20656 V
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 7. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 67505	7. State Oil & Gas Lease No.
87505		
SUNDRY WOTE	BS 2 BUD REPPORTUGIN WELLS	7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	TION FOR PERMIT (FORM C-101) FOR SUCH	VPR B
	as Well 🛛 Other Coalbed Methane	8. Well Number 103
2. Name of Operator		9. OGRID Number
	E & P COMPANY, L.P.	
3. Address of Operator		10. Pool name or Wildcat
P.O. BOX	190, RATON, NM 87740	
4. Well Location		
Unit Letter <u>H</u> : <u>1930</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line		
Section 20 Towns	hip 30N Range 18E NMPM	Colfax County
	11. Elevation (Show whether DR, RKB, RT, GR, et	
	8,347' (GL)	
Pit or Below-grade Tank Application 🗌 or	Closure 🔲	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12 Charle As	annomiata Day to Indianta Natura of Nation	Donast on Other Date
12. Check A	opropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INT	ENTION TO: SH	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
	- +	RILLING OPNS.⊠ PAND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	<u> </u>
		_
OTHER:	OTHER:	
	ted operations. (Clearly state all pertinent details, a	
	s). SEE RULE 1103. For Multiple Completions: A	Attach wellbore diagram of proposed completion
or recompletion.		
02/24/06 Spud (#) 9:15 a.m. Dril	111" surface hole to 350'. Pun. 8 its of .8.5/8"	24# 155 ST & C coving at 227?
	111" surface hole to 350'. Run 8 jts. of 8 5/8", jumped 100 sv. Midcon II. cement 14 ppg. yield 1	
Halliburton mixed and p	umped 100 sx Midcon II cement, 14 ppg, yield 1	
Halliburton mixed and p		
Halliburton mixed and p WOC 8 hrs. Test surface	umped 100 sx Midcon II cement, 14 ppg, yield 1 te 8 5/8" csg to 500 psi for 30 minutes.	
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