

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. <b>30-007-20175</b> ✓
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u> 1b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <u>Horizontal Lateral</u>		7. Lease Name or Unit Agreement Name  <b>VPR D</b>
2. Name of Operator <b>EL Paso E &amp; P Company, L.P.</b>		8. Well No. <b>7</b> ✓
3. Address of Operator <b>PO BOX 190, RATON, NM 87740</b>		9. Pool name or Wildcat
4. Well Location Unit Letter <u>A</u> : <u>1181</u> Feet From The <u>North</u> Line and <u>806</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>30N</u> Range <u>18E</u> NMPM <u>Colfax</u> County <b>Bottom Hole Location: Unit B, Sec 8, T 30N, R 18E, 50' FNL, 2590' FWL, Colfax County</b>		
10. Date Spudded <b>04/08/00</b>	11. Date T.D. Reached <b>04/09/00</b>	12. Date Compl. (Ready to Prod.) <b>09/20/00</b>
13. Elevations (DF& RKB, RT, GR, etc.) <b>8,485'</b>		14. Elev. Casinghead
15. Total Depth <b>3187' TMD</b>	16. Plug Back T.D. <b>2260'</b>	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools 0 - TD
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>1795' - 2112' Vermejo Coals</b>		Cable Tools None
20. Was Directional Survey Made Yes		
21. Type Electric and Other Logs Run		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
None		
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
<b>2 7/8"</b>	<b>2150'</b>	
26. Perforation record (interval, size, and number) <b>2095'- 2099', 2108'- 2112'</b> <b>1903'- 1907', 1943'- 1947'</b> <b>1815'- 1827'</b> <b>1796'- 1808'</b>		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
<b>1796' - 2112'</b>	<b>250,000 lbs 12/20 sand</b>	
<b>Reperf/Refrac</b>	<b>07/10/04</b>	
<b>1815' - 1827'</b>	<b>64,515 lbs 16/30 sand</b>	
<b>28. PRODUCTION</b>		
Date First Production: <b>10/15/00</b> Back on Production: <b>02/12/06</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping water up 2 7/8" tubing w/ 2' x 1 1/4" x 10' insert pump.</b> <b>Flowing gas up 5 1/2" casing.</b>
Well Status (Prod. or Shut-in) <b>Production</b>		
Date of Test	Hours Tested <b>24 Hours</b>	Choke Size <b>Full 2"</b>
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold, used for fuel.</b>		Test Witnessed By <b>Carr Garrison</b>
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Shirley Mitchell</u>		Printed Name <b>Shirley A. Mitchell</b> Title <b>Regulatory Analyst</b> Date <b>02/24/2006</b>
E-mail Address: <b>shirley.mitchell@elpaso.com</b>		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. <u>Raton - Surface</u>
T. Blinebry	T. Gr. Wash	T. Morrison	T. <u>Vermejo - 1,776'</u>
T. Tubb	T. Delaware Sand	T. Todilto	T. <u>Trinidad - 2,122'</u>
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology