

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20666
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator WHITING OIL AND GAS CORPORATION		6. State Oil & Gas Lease No. 313691
3. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name DAHL 1928 06
4. Well Location Unit Letter G 1660 feet from the NORTH line and 1660 feet from the EAST line Section 6 Township 19N Range 28E NMPM County HARDING		8. Well Number 01
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5582' GR		9. OGRID Number 25078
		10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED P&A PROCEDURE AND SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE: REGULATORY ANALYST DATE: 12/08/2015

Type or print name Kay Maddox E-mail address: kay.Maddox@Whiting.com PHONE: 432-638-8475

For State Use Only

APPROVED BY:

[Signature]

TITLE

DIST IV

DATE

12/15/15

Conditions of Approval (if any):



* EXP *

30-021-20666

Dahl 1928-6 #1 P&A

RECOMMENDED REMEDIAL WORK

Date December 8, 2015

Lease Dahl 1928-6 Well No #1 WOG GW 100.00 % (87.5 % NWI)
 Pool Bravo Dome, West County Harding State NM API # 30 - 021 - 20666
 Legal Location: 1660' FNL, 1660' FEL, Sec 06, T - 19 - N, R - 28 - E
 Completion Date 01-28-15 @ T. D. 2918' I. P. / AOF: 0 mcfpd, 50 BW swabbing
 Water Hrs 24 flowing, Present T. D. 2920' Elevation 5682' GL KB = 5688'

DESCRIPTION OF PROSPECTIVE OR PAY ZONES

Name or Type of Zone	Top	Bottom	Remarks
<u>Santa Rosa</u>	<u>1449'</u>	<u>1808'</u>	<u>Regional CO2 Production Interval</u>
<u>San Andres / Glorieta</u>	<u>1922'</u>	<u>2279'</u>	<u>Lost Circulation Interval</u>
<u>Tubb sand</u>	<u>2697'</u>	<u>2759'</u>	<u>Proposed CO2 Production Interval</u>

CASING AND LINER RECORD

Size	Weight	Grade	Set At	SX CMT	Hole Size	Perf.	Remarks
<u>9-5/8"</u>	<u>36#</u>	<u>J-55</u>	<u>500'</u>	<u>500</u>	<u>12-1/4"</u>		<u>Cement circulated</u>
<u>5-1/2"</u>	<u>15.5#</u>	<u>J-55</u>	<u>2920'</u>	<u>900</u>	<u>8-3/4"</u>	<u>2717' - 2737'</u>	<u>TOC @ surface by CBL</u>

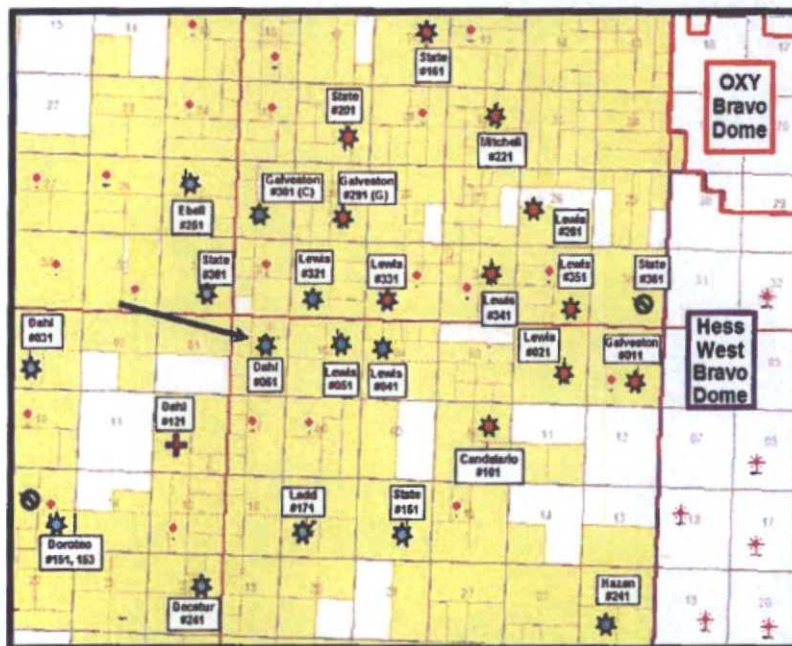
COMPLETION AND REMEDIAL WORK RECORD

Production Test Before				Treatment				Production Test After			
Date	Gas	@ psi	water Hrs	Type	Amount	From	To	Gas	@ psi	water Hrs	
<u>11-04-14</u>	<u>Tubb completion</u>			<u>(20')</u>	<u>none</u>	<u>2717'</u>	<u>2737'</u>	<u>0 mcfpd, 20 psi</u>		<u>24F</u>	
<u>11-20-14</u>	<u>Tubb acid, break perfs</u>			<u>15% HCL</u>	<u>750 gal</u>	<u>2717'</u>	<u>2737'</u>	<u>0 mcfpd, 0 psi</u>		<u>24F</u>	
<u>01-28-15</u>	<u>Tubb swab tests</u>					<u>2717'</u>	<u>2737'</u>	<u>0 mcfpd, 50 BW</u>		<u>6S</u>	
											<u>F</u>

CUM. Prod. MMCF, MBWas of: Last Test: MCFPD BWPDDate:

Reasons for Plug and Abandonment:

This is a wildcat well offset to Hess's West Bravo Dome CO2 Unit and OXY's Bravo Dome CO2 Unit. The WeXA pay sands are insufficiently developed and often structurally too low to be economical. The Tubb sand in this well had fair quality and reservoir pressure, but was wet.

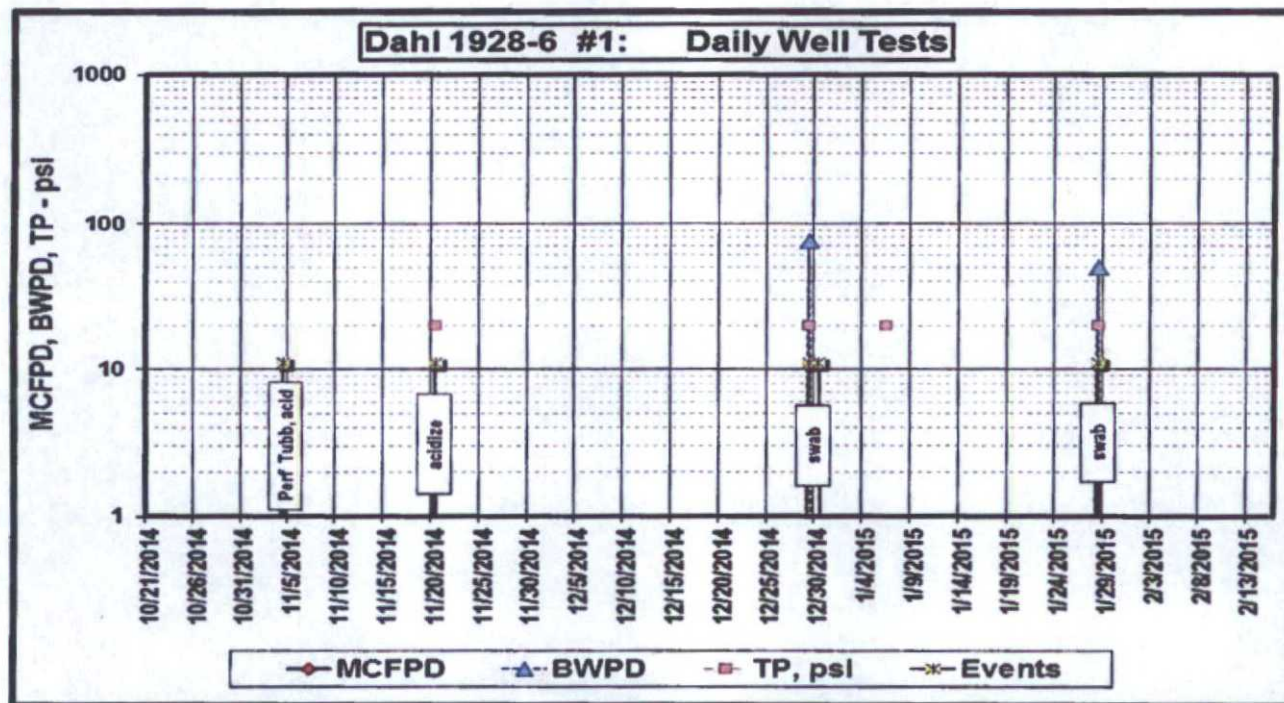
Robert McNaughton 

Objective: Plug and Abandon

Basic Procedure:

Renegade ran a CBL on 11-04-14: TOC @ surface, (Good bond). A pressure survey was run on January 6th, 2015: surface was 20 psi and BHP was 429 psi. FL was tagged at about 1300'. Last well work was in January 2015 (swabbing). Rig anchor tests should be current.

- Set a 5-1/2" CIBP @ 2665' and cap with 35'+ cement by bailer.
- Load hole w/ 10 PPG salt gel mud.
- Dig out the 9-5/8" casing and check the annulus for any pressure.
- Pump a 35 sx plug across the 9-5/8" casing shoe from 527' to 797'. Pump a 25 sx FW plug from 300' to 500'. If the NMOCD requires a tag, it may be faster and cheaper to just fill the casing to surface with cement.
- Pump 10 sx and fill casing from 50' to the surface.
- Fill in the annulus around the surface casing with cement as needed.
- Remove the wellhead and weld on cap with standard dry - hole marker.
- Cut off rig anchors and smooth location. Remove fences and caliche as needed





Whiting Petroleum Corporation

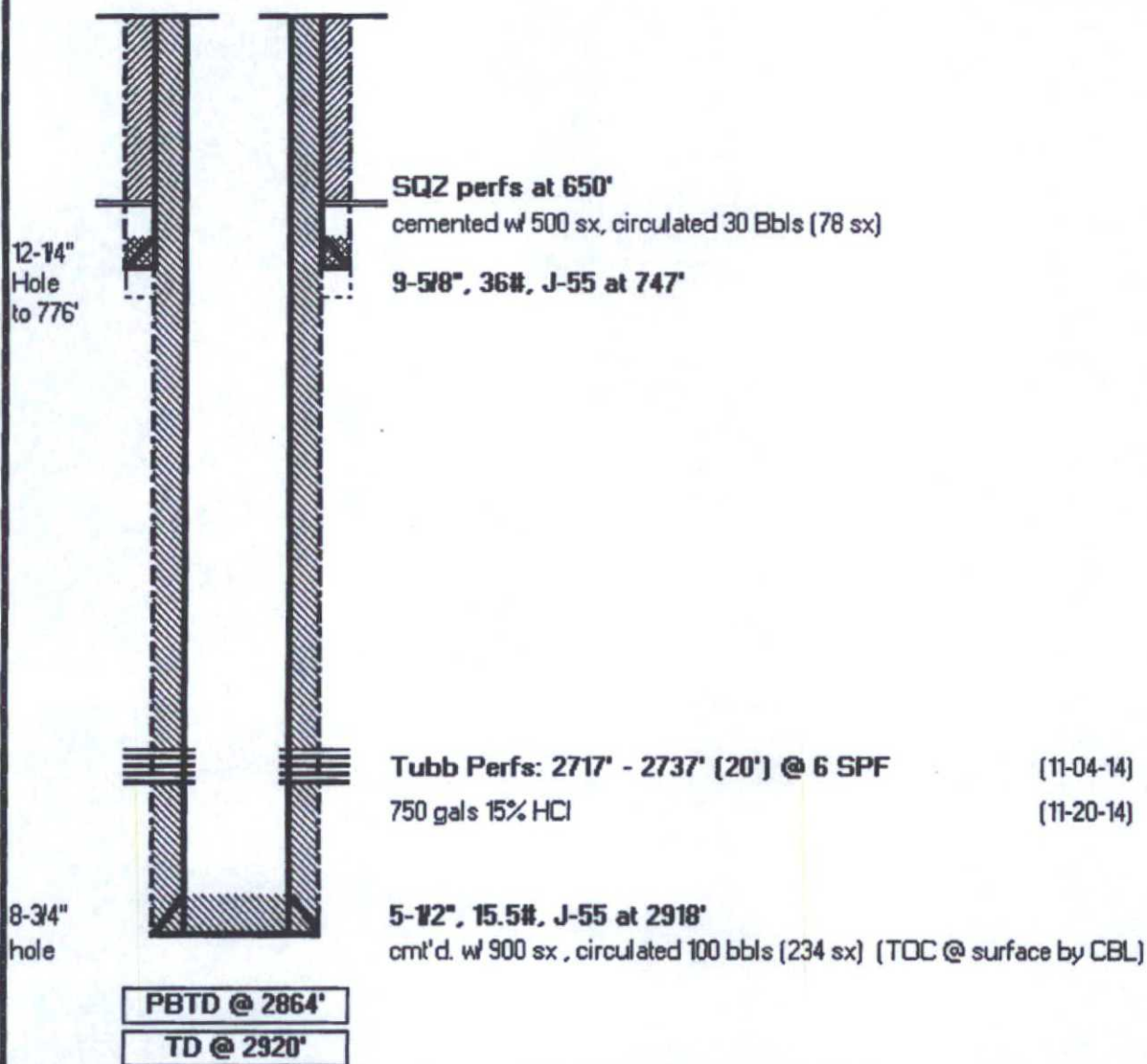
CO2 Supply Well

FIELD: Bravo Dome, 640 Tubb
LEASE: **Dahl 1928**
COUNTY: Harding

DATE: Feb. 22, 2015
BY: RTM
WELL: **#061**
STATE: New Mexico

Location: 1660' FNL & 1660' FEL (G) Sec. 6 - T 19 N - R 28 E
Spud: 10/16/2014 Completed: 01/20/2015
Current Status: SI - CO2 supply well
Formation: **Tubb (CO2)**

KB = 5,588'
GL = 5,582'
API = 30-021-20666





Whiting Petroleum Corporation

Proposed P&A

FIELD: Bravo Dome, 640 Tubb
 LEASE: **Dahl 1928**
 COUNTY: Harding

DATE: Nov. 19, 2015
 BY: RTM
 WELL: **#061**
 STATE: New Mexico

Location: 1660' FNL & 1660' FEL (G) Sec. 6 - T 19 N - R 28 E

Spud: 10/16/2014 Completed: 01/28/2015

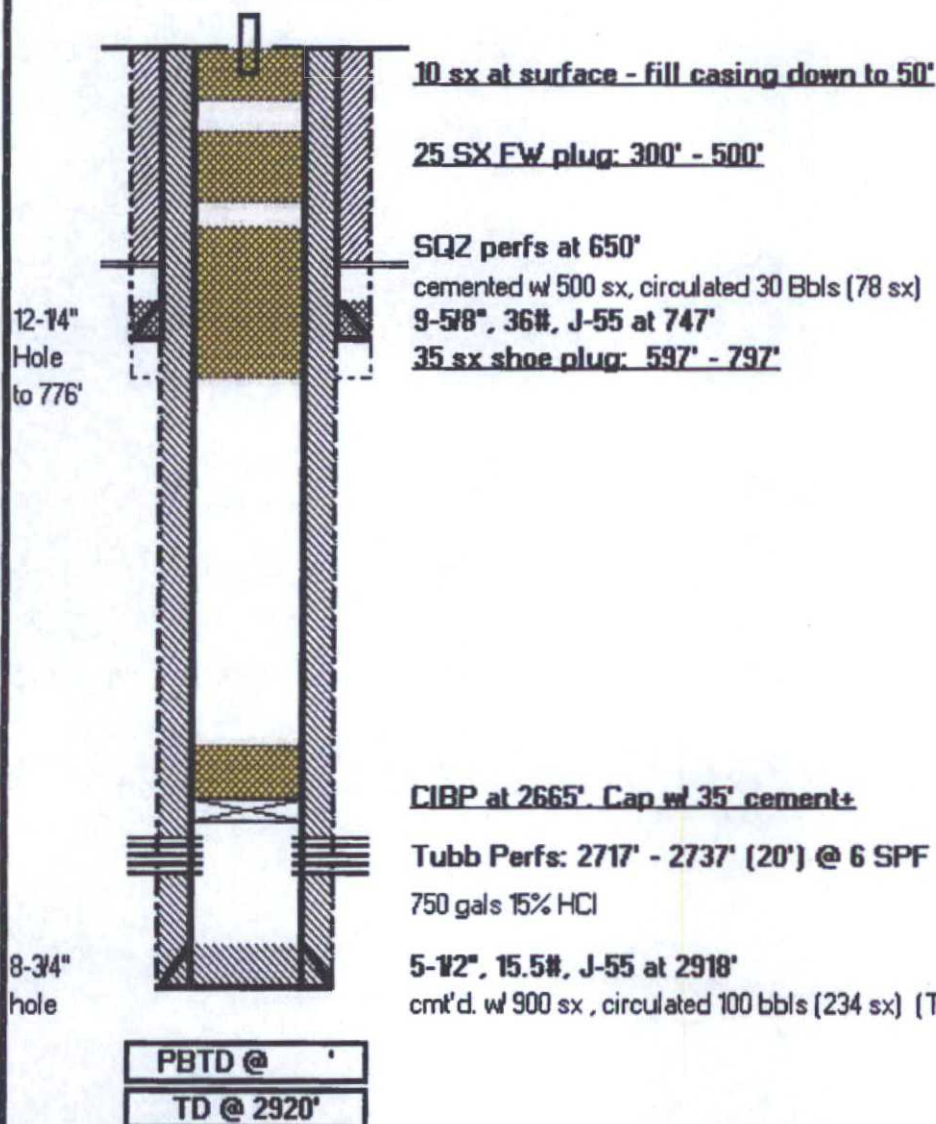
Current Status: SI - uneconomical

Formation: Tubb (CO2)

KB = 5,588'

GL = 5,582'

API = 30-021-20666



District I
1625 N. French Dr., Hobbs, NM 88240
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District II
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District III
1000 Rio Grande Rd., Aztec, NM 87410
Phone (505) 324-6178 Fax (505) 324-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3470 Fax (505) 478-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Period 191074

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address WHITING OIL AND GAS CORPORATION 400 W. Illinois Midland, TX 79701		2. ODAID Number 25078
4. Property Code 313691		3. API Number 30-021-20668
5. Property Name DAHL 1928 <i>OU</i>		6. Well No. 1

7. Surface Location									
UL - Lot	Section	Township	Range	Lot 1/4	Feet From	N/S Line	Feet From	E/W Line	County
G	6	19N	28E		1660	N	1660	E	Harding

8. Proposed Bottom Hole Location									
UL - Lot	Section	Township	Range	Lot 1/4	Feet From	N/S Line	Feet From	E/W Line	County
G	6	19N	28E	G	1660	N	1660	E	Harding

9. Pool Information	
BRAVO DOME CARBON DIOXIDE GAS 640	96010

Additional Well Information				
11. Well Type New Well	12. Well Type CO2	13. Casing/Retary 	14. Lease Type Private	15. Ground Level Elevation 5582
16. Multiple N	17. Proposed Depth 3800	18. Formation Tubb	19. Contractor 	20. Spud Date 9/16/2014
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program						
Type	Hole Size	Casing Size	Casing Weight	Casing Depth	Seals of Cements	Estimated TDC
Surf	12.25	9.625	38	750	500	0
Prod	8.75	5.5	15.5	3800	450	0

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program			
Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	REGAN TAURUS

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC OR and/or 19.15.14.9 (B) NMAC OR, if applicable.		OIL CONSERVATION DIVISION	
Signature			
Printed Name	Electronically filed by Kay Maddox	Approved By	Charle Perrin
Title	Regulatory Agent	Title	District Supervisor
Email Address	kay.maddox@whiting.com	Approval Date	9/17/2014
Date	9/5/2014	Phone	432-688-6709
		Conditions of Approval Attached	