

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-021-20679
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.
 313889

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 DECATUR 1927 24
 6. Well Number:
 #1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER DRY AND ABANDONED

8. Name of Operator
 WHITING OIL AND GAS CORPORATION

9. OGRID
 25078

10. Address of Operator
 400 W. ILLINOIS STE. 1300
 MIDLAND, TX 79701

11. Pool name or Wildcat
 WILDCAT; TUBB CO2 GAS POOL

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	24	19N	27E		1692	N	2317	E	HARDING
BH:	G	24	19N	27E		1692	N	2317	E	HARDING

13. Date Spudded 11/24/2014
 14. Date T.D. Reached 12/09/2014
 15. Date Rig Released 12/10/2014
 16. Date Completed (Ready to Produce) NA
 17. Elevations (DF and RKB, RT, GR, etc.) GR 5511

18. Total Measured Depth of Well 2873
 19. Plug Back Measured Depth 2823
 20. Was Directional Survey Made? NO
 21. Type Electric and Other Logs Run CCL, NEUTRON, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 NA

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	770	12 1/4	500/CIRC.	
5 1/2	15.5#	2873	8 3/4	900/CIRC.	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SFT

26. Perforation record (interval, size, and number)
 2686-2704' 6 SPF .42" DIA.
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 2686-2704 ACDZ W/ 750 GALS 15% HCL

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

31. List Attachments
 TEST INFORMATION ATTACHED WITH C-103 INTENT TO PLUG

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 TEMPORARY PIT CLOSED 06/09/2015. C-144 PIT CLOSURE NOT SCANNED INTO NMOCD SYSTEM; SENT 07/01/2015.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kay Maddox* Printed Name KAY MADDOX Title REG. ANALYST Date 12/15/2015

E-mail Address kay.maddox@whiting.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1871	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2125	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blincbry	T. Gr. Wash	T. Dakota	
T. Tubb 2645	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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TRINIDAD DRILLING

RECEIVED OGD

2015 FEB 25 P 4: 09

INCLINATION REPORT

In accordance with Section 19.15.16.14.A.1 of the NMOCD rules Trinidad Drilling hereby provides a report of inclinations recorded while drilling the well listed below. All regulations of Rule have been adhered to.

Lease name: Decatur
Well No: 1927 24 #001
API No: 30-021-20679
TWN & RGE: SEC 24-T19N-R27E
Unit Letter:
Footages: KB

Depth	Angle-Inclination Degrees
<u>356'</u>	.50 _____
<u>770'</u>	.75 _____
<u>1251'</u>	.25 _____
<u>1736</u>	1.0 _____
<u>1949</u>	1.0 _____
<u>2432</u>	1.0 _____
<u>2873</u>	1.50 _____

I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Trinidad Drilling LP

STATE OF Kansas
COUNTY OF Finney

This instrument was acknowledged before me this 18th day of February, 2015, by *Jack Pepper* on behalf of Trinidad Drilling LP

Kathleen S. Sanders
Notary Public

